

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 9 '07
OIL CONS. DIV.

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM
Unit M (SWSW), 1190' FSL & 890' FWL, Sec. 27, T26N, R6W NMPM

5. Lease Number
SF-079266
6. If Indian, All. or
Tribe Name
Unit Agreement Name
8. Well Name & Number
Vaughn #20
9. API Well No.
30-039-20506
10. Field and Pool
PC/CH
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : Packer Requirement

13. Describe Proposed or Completed Operations

This well is separated by a casing string cemented side by side. Please refer to WBD for complete description. Because this well does not have a packer in the hole, a packer test is not required.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Tech Date 1/3/07

(This space for Federal or State Office use)

APPROVED BY Wayne Townsend Title Pet Eng Date 1-8-07
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SPUD DATE: 10/2/72
COMPLETION DATE: 4/12/73

WELL TYPE: PC & CH

Vaughn 20
T026N R006W Section 027 Unit M
1190 FSL & 890 FWL
RIO ARRIBA COUNTY, NM

API Number: 30039205060000
PC AIN: 5365601
CH AIN: 5365602
PC Meter: 87569
CH Meter: 87568

Current Wellbore as of 12/19/2006

FORMATION TOPS:

Pictured Cliffs 2514'
Chacra 3400'

Surface Casing:

4 jts 9-5/8" 32.3# set @ 143'
Cemented with 142 cu ft
surf (circ. 3 bbls)

TOC

1300'
(TS 10/72)

Production Casing:

83 jts 2-7/8" 6.4# set @ 2659'
Cemented with 392 cu ft

Perforations:

Pictured Cliffs (20 spz)
2514'-2524'
2550'-2560'
2574'-2584'

Stimulations:

Pictured Cliffs
34,000# 10/20 sand
35,100 gal slick water

Production Casing:

124 jts 2-7/8" 6.4# set @ 3561'
Cemented with 304 cu ft
TOC @ 1300' (TS 10/72)

PBTD: 2648'

TD: 2659'

Perforations:

Chacra (20 spz)
3400'-3420'
3495'-3506'

Stimulations:

Chacra
30,000# 20/40 sand
30,700 gal slick water

PBTD: 3550'
TOTAL DEPTH: 3561'