## J submitted in tieu of Form 3160-5 - UNITED STATES

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	W	SA	1	01	EA	ND	WA.	MAG	EME	\ '\\

Sundry Notices and Reports on Wells	
1. Type of Well GAS	Lease Number SF-079265 If Indian, All. or Tribe Naine
2. Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP	7. Unit Agreement Name
	8. Well Name & Number
<ol> <li>Address &amp; Phone No. of Operator</li> <li>PO Box 4289, Farmington, NM 87499 (505) 326-9700</li> </ol>	Klein #21 9. API Well No.
4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM	30-039-20650 10. Field and Pool
Unit F (SENW), 1450' FNL & 1600' FWL, Sec. 34, T26N, R6W NMF	PM PC/CH H. County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER DATA
Type of Submission:  ☐ Notice of Intent ☐ Abandonment ☐ Recompletion ☐ Subsequent Report ☐ Plugging ☐ Casing Repair ☐ Final Abandonment ☐ Altering Casing ☐ Conversion to	tion racturing
13. Describe Proposed or Completed Operations This well is separated by a casing string cemented side by sidescription. Because this well does not have a packer in the house.	•
(This space for Enderal or State Office us 1	tle <u>Regulatory Tech</u> Date <u>1/3/07</u>
APPROVED BY CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, make at a crime for any person knowingly and willfully to make any deportment or agency of	Date 1-6-07

SPUD DATE: COMPLETION DATE: 11/20/73

6/25/73

KLEIN 21 T026N R006W Section 034 Unit F 1450 FNL & 1600 FWL RIO ARRIBA COUNTY, NM

API Number: 30039206500000

PC AIN: 5312201 CH AIN: 5312202 PC Meter: 87838 CH Meter: 87839

WELL TYPE: PC & CH Surface Casing:

4 jts 9-5/8" 32# set @ 128"
Cemented with 160 cu ft surf (circ. P **FORMATION TOPS:** Current Wellbore as of 12/19/2006 **Pictured Cliffs** 2582 Chacra 3454' **TOC Production Casing:** TS 2125' 88 jts 2-7/8" 6.4# set @ 2715' Cemented with 340 cu ft (7/1973)Perforations: Stimulations: Pictured Cliffs (20 spz) **Pictured Cliffs** 2550'-2566' 50,000# 10/20 sand 2590'-2610' 36,500 gal slick water 2636'-2641' **Production Casing:** PBTD: 2705' 116 jts 2-7/8" 6.4# set @ 3605' TD: 2715' Cemented with 286 cu ft TOC @ 2125' (TS 7/73) **Perforations:** Stimulations: Chacra (20 spz) Chacra 3548'-3574' 34,000# 20/40 sand 3562'-3572' 40,000 gal slick water

PBTD: 3594' **TOTAL DEPTH: 3605'**