

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 9 07
OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 8

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit O (SWSE), 790' FSL & 1450' FEL, Sec. 27, T26N, R6W NMPM

5. Lease Number
SF-079266

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number

9. Vaughn #24
API Well No.

10. 30-039-20652
Field and Pool

11. PC/CH
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : Packer Requirement

13. Describe Proposed or Completed Operations

This well is separated by a casing string cemented side by side. Please refer to WBD for complete description. Because this well does not have a packer in the hole, a packer test is not required.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Tech Date 1/3/07

(This space for Federal or State Office use)

APPROVED BY Pat Eng Title Pat Eng Date 1-8-07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SPUD DATE: 6/27/73
 COMPLETION DATE: 11/28/73
 WELL TYPE: PC & CH

VAUGHN 24
 T026N R006W Section 027 Unit O
 790 FSL & 1450 FEL
 RIO ARriba COUNTY, NM

API Number: 30039206520000
 PC AIN: 5365901
 CH AIN: 5365902
 PC Meter: 87840
 CH Meter: 87841

Current Wellbore as of 12/19/2006

FORMATION TOPS:

Pictured Cliffs 2551'
 Chacra 3430'

Surface Casing:
 4 jts 9-5/8" 32# set @ 136'
 Cemented with 160 cu ft
 surf (circ. 8 bbls)

TOC
 1950'
 (TS 7/73)

Production Casing:
 89 jts 2-7/8" 6.4# set @ 2700'
 Cemented with 372 cu ft

Perforations:
 Pictured Cliffs (30 spz)
 2578'-2598'

Stimulations:
Pictured Cliffs
 26,000# 10/20 sand
 24,370 gal slick water

Production Casing:
 120 jts 2-7/8" 6.4# set @ 3596'
 Cemented with 296 cu ft
 TOC @ 1950' (TS 7/73)

PBTD: 2689'
TD: 2700'

Perforations:
 Chacra (24 spz)
 3432'-3448'
 3528'-3544'

Stimulations:
Chacra
 31,000# 20/40 sand
 32,180 gal slick water

PBTD: 3585'
TOTAL DEPTH: 3596'