

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD-JAN 30 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit F (SENW), 1700' FNL & 1840' FWL, Sec. 30, T26N, R6W NMPM

5. Lease Number
SF-079265

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number

Klein #23

9. API Well No.

30-039-20653

10. Field and Pool

PC/CH

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : Packer Requirement

13. Describe Proposed or Completed Operations

This well is separated by a casing string cemented side by side. Please refer to WBD for complete description. Because this well does not have a packer in the hole, a packer test is not required.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Tech Date 1/3/07

(This space for Federal or State Office use)

APPROVED BY Pat Dy Title Pet Dy Date 1-8-07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SPUD DATE: 6/27/73
 COMPLETION DATE: 12/12/73
 WELL TYPE: PC & CH

KLEIN 23
 T026N R006W Section 030 Unit F
 1700 FNL & 1840 FWL
 RIO ARRIBA COUNTY, NM

API Number: 30039206530000
 PC AIN: 5312302
 CH AIN: 5312301
 PC Meter: 87849
 CH Meter: 87850

Current Wellbore as of 12/19/2006

FORMATION TOPS:

Pictured Cliffs 2358'
 Chacra 3208'

Surface Casing:
 4 jts 9-5/8" 32# set @ 124'
 Cemented with 142 cu ft
 surf (circ. 9 bbls)

TOC
 TS 1900'
 (7/1973)

Production Casing:
 77 jts 2-7/8" 6.4# set @ 2440'
 Cemented with 461 cu ft

Perforations:
 Pictured Cliffs (28 spz)
 2356'-2370'

Stimulations:
 Pictured Cliffs
 20,000# 10/20 sand
 21,100 gal slick water

Production Casing:
 108 jts 2-7/8" 6.4# set @ 3405'
 Cemented with 283 cu ft
 TOC @ 1900' (7/73)

PBTD: 2429'
 TD: 2440'

Perforations:
 Chacra (20 spz)
 3208'-3218'
 3298'-3308'

Stimulations:
 Chacra
 26,000# 20/40 sand
 36,500 gal slick water

PBTD: 3394'
 TOTAL DEPTH: 3405'

BLM