District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104

Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

| anta Fe, NM 87505 | Santa Fe, NM 87505 | | AMENDED REPORT |
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| Burlington Resources PO Box 4289 Farmington, New Mexico 87499 3 Reason for Filing Code/ Effective Date College Code/ Effective Date | 1220 S. St. Franc | cis Dr., S T | • | | | | | - | M 87505 AND AT | тно | D17 ./ | TION | TOT | | AMENDED REPORT | | |
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| PO Bot 4289 Framington, New Mexics 87499 The atom for Filling Coale Efficience base? Property Code | - | | l Addre | | SI FU | K ALL | OWA | DLL | AND AU | IIIO | | | | IKANSI | RCVD JANS | | |
| Farmington, New Mexico 87499 "API Number 37-000 Name Blanco Pictured Cliff "Pool Code 77495" "Property Code 77495" "Troperty Code 77495" "To Surface Location Section Township Range Lot Idn Feet from the North/South Line Feet from the 1460" "Bottom Bole Location UL or Idn on Section Township Range Lot Idn Feet from the North/South Line Feet from the Law/West line County Code "Productive Method Code Date Feet Food Plant Code "Productive Method Code Plant Code "Productive Method Date Feet Food Plant Code "Productive Method Date Feet Food Plant Code "Productive Method Code Plant Code Plant Code Plant Code "Productive Method Code Plant Code "Productive Method Code Plant | | | | | | 3 | 14538 | | | | | | | | | | |
| 130-039-2816 | Farmington, | New M | exico 87 | | | | | | | | Rea | ason for I | | New Drill | ive Date 1557. 3 | | |
| Table Tabl | | Blanc | o Pictu | red Cliff | | | | | | | | | | | | | |
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| The completion Data Second The products National Date The control of the | | | | | | | 1 | | Tay . 1 (0 | | - | | T == | *** . ** | | | |
| ### Code Date Date | C | Sectio | on lov | vnsnip | Kange | Lot Idn | Feet ir | om the | North/Sou | th line | Feet | from the | East/ | West line | County | | |
| 17 17 17 17 17 17 17 17 | | 13 Pro | Code | | | | ¹⁵ C-1 | 29 Per | mit Number | 16 (| C-129 | Effective | Date | ¹⁷ C-12 | 9 Expiration Date | | |
| 13 Transporter 20 POD 21 O/G 22 POD ULSTR Location and Description | III. Oil a | and G | | | ters | | | | | | | | | | | | |
| I.51618 El Paso G | 18 Transporter 19 Transporter Name 20 | | | | | | ²⁰] | POD | ²¹ O | l l | | | | | | | |
| IV. Produced Water 3P POD 3P POD ULSTR Location and Description | 9018 | | | Gia | nt Industi | ries | | | | 0 | | | - | | | | |
| IV. Produced Water 3P POD 3P POD ULSTR Location and Description | 435 | | | | | | | | | ł | | | | | | | |
| IV. Produced Water 32 POD | 151618 | | | | El Paso | | | | | G | | | | | | | |
| IV. Produced Water 32 POD | | | | | | | | | | | | | | | | | |
| IV. Produced Water 32 POD | | | | | | | | | | | | | | | | | |
| IV. Produced Water 32 POD | ¥e in the second | | | | | | | | | | 1964 | | | **** | | | |
| V. Well Completion Data 28 Pop ULSTR Location and Description | | | | | | | | | | | | | | | | | |
| V. Well Completion Data 28 Pop ULSTR Location and Description | IV. Proc | luced | Water | r | | | | | · · · · · · · · · · · · · · · · · · · | | art and a fee | L | | ,, | | | |
| 25 Spud Date 10/13/06 12/12/06 3165' 3165' 3151' 2991' - 3033' 30 DHC, MC 2174AZ 2174AZ 2174AZ 2174AZ 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 25 Size (62 cf) 3152' 398 sx (799 cf) 398 sx (799 cf) 3152' 398 sx (799 cf) 398 sx (799 cf) 398 sx (799 cf) 398 Date New Oil 36 Gas Delivery Date 12/12/06 1 hr 31 - 327# 31 - 3 | ²³ POD | . : | | | ULSTR | Location | and De | scriptio | on | | • | | | | | | |
| 10/13/06 12/12/06 3165' 3151' 2991' - 3033' 2174AZ 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 8 - 3/4" 7" J-55 143' 50 sx (62 cf) 6 - 1/4" 4 - 1/2" J-55 3152' 398 sx (799 cf) 2 - 3/8" J-55 3003' NONE VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 12/12/06 1 hr 1 | | | | | | | | | | | | | | | | | |
| 31 Hole Size 8-3/4" 7" J-55 143' 50 sx (62 cf) 6-1/4" 4-1/2" J-55 3152' 398 sx (799 cf) 2-3/8" J-55 3003' NONE VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date SI 12/12/06 1 hr 41 Gas 212 mcfd 37 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Title: Regulatory Tech E-mail Address: rrogers@br-inc.com Date: Phone: | ²⁵ Spud Da 10/13/06 | ate ' | 26 | Ready 12/12/0 | Date 06 | | | | | | | | | | | | |
| 8-3/4" 7" J-55 143' 50 sx (62 ef) 6-1/4" 4-1/2" J-55 3152' 398 sx (799 ef) NONE VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date SI 12/12/06 37 Test Date 12/12/06 1 hr 38 Test Length 1 hr 39 Tbg. Pressure SI - 332# 41 Choke Size 42 Oil 43 Water 0 0 41 Gas 212 mcfd 45 AOF 46 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved Date: You Approved Date: Approved Da | | | | | | g & Tubir | | | | | J | | | | | | |
| VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date SI 12/12/06 1 hr SI - 327# SI - 332# 41 Choke Size 42 Oil 43 Water 0 212 mcfd 51 OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Title: SUPERVISOR DISTRICT # 3 Approval Date: JAN 1 0 2007 Prince Company Date: Phone: | 8- | 3/4" | | | | | | | | | | | | | | | |
| VI. Well Test Data 36 Gas Delivery Date SI 12/12/06 1 hr SI - 327# SI - 332# 41 Choke Size 12 Oil 13 Water 0 212 mcfd 45 AOF 46 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Approved by: Approved by: Approved by: Approved by: JAN 1 0 2007 Title: Regulatory Tech E-mail Address: Phone: | 6-1/4" 4-1/2" J-55 | | | | | | 3152' | | 398 sx (799 cf) | | | (799 cf) | | | | | |
| 35 Date New Oil 36 Gas Delivery Date SI 37 Test Date 12/12/06 38 Test Length 1 hr 39 Tbg. Pressure SI – 332# 46 Csg. Pressure SI – 332# 47 Choke Size 1/4° Oil 48 Water 0 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Title: Regulatory Tech E-mail Address: rrogers@br-inc.com Phone: | | | 2-3/8" J-55 | | | | 3003' | | | | | N | NONE | | | | |
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| 1/4" 0 0 212 mcfd Flowing | | | | | | | , , | | | | | | | | | | |
| 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Rhonda Rogers Title: Regulatory Tech E-mail Address: rrogers@br-inc.com Date: Phone: | | | | | | | | ⁴⁵ AOF | | 7 | | | | | | | |
| been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Rhonda Rogers Title: Regulatory Tech E-mail Address: rrogers@br-inc.com Date: Phone: | | | -1 - | | 0"." | <u> </u> | | , 1 | | | | 20212== | | | | | |
| complete to the best of my knowledge and belief. Signature: Printed name: Rhonda Rogers Title: Regulatory Tech E-mail Address: rrogers@br-inc.com Date: Phone: Approved by: Ap | | | | | | | | | 1/10/07 | | OIL | CONSER | VAHO | N DIVISIO | ` | | |
| Printed name: Rhonda Rogers Title: Regulatory Tech E-mail Address: rrogers@br-inc.com Date: Phone: Title: SUPERVISOR DISTRICT # 3 Approval Date: JAN 1 0 2007 | complete to th | | | | | | | | , | | / / | , () | | | | | |
| Printed name: Rhonda Rogers Title: SUPERVISOR DISTRICT # 3 Approval Date: JAN 1 0 2007 E-mail Address: rrogers@br-inc.com Date: Phone: | Signature: | // | h- | | 2/2/ | ' A⊷ | 2 | | Approved by | "(In) | y l | | | 10-0 | 7 | | |
| Title: Regulatory Tech E-mail Address: rrogers@br-inc.com Date: Phone: Approval Date: JAN 1 0 2007 | | | v Co | rige. | 7 | | <u> </u> | | Title: SIIP | FRVIS | OR D | ISTRICT | | / | | | |
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| E-mail Address: rrogers@br-inc.com Date: Phone: | | Tech | | | | | | | P-P-10 +WI DC | JAN | 1 1 | 0 2007 | | | | | |
| Date: Phone: | | | | | | | | | | | | | | | | | |
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