

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF-078423</b>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP</b>						7. UNIT AGREEMENT NAME <b>San Juan 29-7 Unit</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO Box 4289, Farmington, NM 87499 (505) 326-9700</b>						8. FARM OR LEASE NAME, WELL NO. <b>San Juan 29-7 Unit 520S</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit C (NENW), 740' FNL &amp; 1460' FWL</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>						9. API WELL NO. <b>30-039-29816</b>	
14. PERMIT NO.						12. COUNTY OR PARISH <b>Rio Arriba</b>	
DATE ISSUED						13. STATE <b>New Mexico</b>	
15. DATE SPUDDED <b>10/13/06</b>	16. DATE T.D. REACHED <b>10/15/06</b>	17. DATE COMPL. (Ready to prod.) <b>12/12/06</b>		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>KB 6163' GL-6152'</b>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>3165'</b>		21. PLUG, BACK T.D., MD & TVD <b>3151'</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>		23. INTERVALS DRILLED BY <b>X</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Pictured Cliffed 2991' - 3033'</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. LOGS <b>Gamma Ray/CCL Acoustic Cement Bond Log</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
<b>7" J-55</b>	<b>20#</b>	<b>143'</b>	<b>8-3/4"</b>	<b>SURF 50 sx (62 cf)</b>		<b>7 bbls</b>	
<b>4-1/2" J-55</b>	<b>10.5#</b>	<b>3152'</b>	<b>6-1/4"</b>	<b>TOC 470' 398 sx (799 cf)</b>		<b>0</b>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2-3/8" 4.7# J-55</b>	<b>3003'</b>	
31. PERFORATION RECORD (Interval, size and number) <b>.32' diam = 42 holes</b> <b>2991' to 3033' @ 1 spf = 42 holes</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				AMOUNT AND KIND OF MATERIAL USED			
				<b>2991' - 3033'</b>			
				<b>10 bbls 15% HCL, 1470 gal 70Q, 100000# 20/40 Arizona</b>			
33. PRODUCTION							
DATE FIRST PRODUCTION <b>SI</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>12/12/06</b>	HOURS TESTED <b>1 hr</b>	CHOKE SIZE <b>1/4"</b>	PROD'N FOR TEST PERIOD	OIL-BBL <b>0</b>	GAS-MCF <b>9 mcf</b>	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
<b>SI-327 #</b>	<b>SI-332#</b>		<b>0</b>	<b>212 mcf</b>	<b>0</b>		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>This is a FC/PC commingled well per order DHC 2174AZ</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Chondra J. [Signature] TITLE **Regulatory Technician**DATE **1/2/07**

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 09 2007

FARMINGTON FIELD OFFICE

NMOCD 16

Tops

SUMMARY OF POROUS ZONES: (Show all important zones to porosity and contents thereof, cored intervals, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)				GEOLOGIC MARKERS	
			San Juan 29-7 Unit 520S		
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	1900'	2102'	White, cr-gr ss.	Ojo Alamo	1900'
Kirtland	2102'	2710'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2102'
Fruitland	2710'	2938'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	2710'
Pictured Cliffs	2938'	2938'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2938'