

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-012292

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

PM 4 56

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit NMNM-078421A

8. FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit #20G

9. API WELL NO.

30-039-298490002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 3 T30N R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP. EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 1055'FSL, 1300'FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

7/19/06

16. DATE T.D. REACHED

8/1/06

17. DATE COMPL. (Ready to prod.)

10/27/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6245' KB 6261'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7793'

21. PLUG, BACK T.D., MD & TVD

7791'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4864'-5637'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	226'	12 1/4"	surface; 150sx	11bbbls
7"	20#, J55	3472'	8 3/4"	surface; 699sx	11.5bbbls
4 1/2"	11.6#, N80	7789'	6 1/4"	TOC 2270'; 730sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7690'	

31. PERFORATION RECORD (Interval, size and number)

5451'-5637'=28 holes @ 1SPF
4864'-5179'=9 holes @ 1SPF
5216'-5364'=21 holes @ 1SPF
total holes=58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5451'-5637' 102741# 20/40 Brady sand, 1192bbbls fluid, 1210700 SCF N2
4864'-5364' 108518# 20/40 Brady sand, 1210bbbls fluid, 1237500 SCF N233. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/23/06	1	2	→		129 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 475#	SI - 850#	→		3100 mcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2267az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Tech

DATE

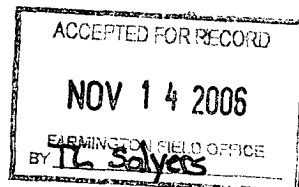
11/9/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8 1/10/07



Nacimientos	1008'	2270'	White, cr-gr ss.	Nacimientos	4108'
Ojo Alamo	2270'	2402'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	5270'
Kirtland	2402'	2759'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	7402'
Fruitland	2759'	3088'	Bn-Gry, fine grn, tight ss.	Fruitland	7559'
Pictured Cliffs	3088'	3926'	White, waxy chalky bentonite	Pic. Cliffs	76088'
Huerfanito Bentonite	3926'	4321'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	76926'
Otero	4321'	5147'	Med-dark gry, fine gr ss, carb sh & coal	Upper Cliff House	5147'
Upper Cliff House	5147'	5195'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5195'
Menefee	5195'	5448'	Dark gry carb sh.	Pt. Lookout	5448'
Point Lookout	5448'	5953'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5953'
Mancos	5953'	6877'	Highly calc gry sh w/thin lmst.	Gallup	6877'
Gallup	6877'	7474'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7474'
Greenhorn	7474'	7531'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7531'
Graneros	7531'	7640'		Dakota	7640'
Dakota	7640'				