

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

RCVD NOV 16 06  
OIL CONS. DIV.

OTHER INFORMATION ON REVERSE SIDE

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NO.  
**NMNM-012292**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**4 57**

7. UNIT AGREEMENT NAME  
**San Juan 31-6 Unit**

8. FARM OR LEASE NAME, WELL NO.  
**San Juan 31-6 Unit #20G**

9. API WELL NO.  
**30-039-298490001**

10. FIELD AND POOL, OR WILDCAT  
**Basin Dakota/ Blanco Mesaverde**

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA  
**Sec. 3 T30N R6W**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. HCSVR  Other

2. NAME OF OPERATOR  
**CONOCO PHILLIPS  
BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit P (SESE) 1055'FSL, 1300'FEL**  
At top prod. interval reported below **Same as above**  
At total depth **Same as above**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH **Rio Arriba** 13. STATE **New Mexico**

15. DATE SPUDDED **7/19/06** 16. DATE T.D. REACHED **8/1/06** 17. DATE COMPL. (Ready to prod.) **10/27/06**

18. ELEVATIONS (DF, RKB, RT. BR, ETC.)\* **GL 6245' KB 6261'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7793'** 21. PLUG. BACK T.D., MD & TVD **7791'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Dakota 7641'-7764'**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL/CCL/GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	226'	12 1/4"	surface; 150sx	11bbbls
7"	20#, J55	3472'	8 3/4"	surface; 699sx	11.5bbbls
4 1/2"	11.6#, N80	7789'	6 1/4"	TOC 2270'; 730sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7690'	

31. PERFORATION RECORD (Interval, size and number)  
**7744'-7764'=42 holes @ 2SPF  
7641'-7730'=32 holes @ 1SPF  
total holes=74**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
**7641'-7764'**  
**630 gals of 15% HCL acid, 31334 Lbs slickwater  
20/40 Tempered LC sand. .5 gal/1000 gals surfactant  
1.0 to 2.0 gal/1000 gals friction reducer, 116bbbls fluid**

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/26/06	1	2	→		29 mcf		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI - 300#	SI - 900#	→		698 mcf		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY \_\_\_\_\_

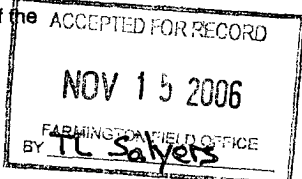
35. LIST OF ATTACHMENTS  
**This is a MY/DK well being DHC per order #2267az.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Amanda Samal* TITLE **Regulatory Tech** DATE **11/9/06**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**NMOC** 11/10/07

Nacimiento	1008'	2270'	White, cr-gr ss.	Nacimiento	1008'
Ojo Alamo	2270'	2402'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2270'
Kirtland	2402'	2759'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2402'
Fruitland	2759'	3088'	Bn-Gry, fine grn, tight ss.	Fruitland	2759'
Pictured Cliffs	3088'	3926'	White, waxy chalky bentonite	Pic. Cliffs	3088'
Huerfanito Bentonite	3926'	4321'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3926'
Otero	4321'	5147'	Med-dark gry, fine gr ss, carb sh & coal		
Upper Cliff House	5147'	5195'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Upper Cliff House	5147'
Menefee	5195'	5448'	Dark gry carb sh.	Menefee	5195'
Point Lookout	5448'	5953'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5448'
Mancos	5953'	6877'	Highly calc gry sh w/thin lmst.	Mancos	5953'
Gallup	6877'	7474'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6877'
Greenhorn	7474'	7531'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7474'
Graneros	7531'	7640'		Graneros	7531'
Dakota	7640'			Dakota	7640'