Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

RCVD JANSON DIL CONS. DIV.

11151.3

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on reverse side			Jicarilla Contract 457 6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe 7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name and No. Jicarilla 457-10 #708	
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)				9. API Well No.	
3a. Address		1	Phone No. (include area code) 30-039-29869		
3104 N. Sullivan, Farmington, NM 87401		505-327-4573		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2410' FSL & 1515' FWL Unit K				Basin Dakota & WC Basin Mancos	
Sec. 10 T30N R3W				Rio Arriba County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	y Abandon Plugback Dakota	
13. Describe Proposed or Completed Operations (dearly state all persinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be preframed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completed of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/1/06 MIRUSU. Drill & CO to 8665'. Ran CBL. TOC in 4-1/2" csg @ 5050'. With 4-1/2" pkr @ 3626', pressure tested T" csg above pkr to 4000 psi-OK. Pressure tested below pkr to 7000 psi for 30 min-OK. Milled on title liner top @ 3586'. Ran caliper log over 4-1/2" liner & found that it was all in gauge. Set cmt ret @ 3540'. SQ 4-1/2" liner top w/250 sx Type III cmt. WOC. Drill out cmt ret & cmt & CO to liner top @ 3586'. Ran CBL 5200'-3566', CBL shows cmt down to 4150' from liner top @ 3586'. With 4-1/2" pkr @ 3625', pressure test 4-1/2" liner to 6200 psi-OK. On 9/19/06, perfed Dakota @ 8557'-64', 8568'-74', 8587'-8600', w/2 spf. Total 52-0.35" holes. With pkr @ 8528', broke down DK perfs w/500 gal 7-1/2% acid & balls. Swabbed well & tested DK on 9/21/06 for 0 MCF/D. Set CIBP @ 8520' w/12' of cmt on top. Prepared to test WC Basin Mancos intervals.					

Permit Name (Printed/Typed) Title Petroleum Engineer (Agent) Signature Date December 30, 2006 THIS SPACE FOR FEDERAL OR STATE USE Approved by Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD