

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

RCUD JAN 9 07
OIL CONS. DIV.
DIST. 3
Form C-105
Revised 1-1-89

WELL API NO. 30-045-33806
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Cullpepper Martin	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. #108S	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		9. Pool name or Wildcat Basen J.C.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter J : 1625 Feet From The South Line and 1765 Feet From The East Line Section 32 Township 32N Range 12W NMPM San Juan County			
10. Date Spudded 7/31/06	11. Date T.D. Reached 8/4/06	12. Date Compl. (Ready to Prod.) 12/14/06	13. Elevations (DF&RKB, RT, GR, etc.) KB 5958'/GL 5936'
14. Elev. Casinghead			
15. Total Depth 2495'	16. Plug Back T.D. 2493'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2186' - 2294'		20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Gamma Ray/CCL Acoustic Cement Bond Log		22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	132'	8-3/4"	34 sx (54 cf)	.25 bbls
4.5", J-55	10.5#	2494'	6-1/4"	263 sx (509 cf)	21 bbls

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8", J-55	2273'

26. Perforation record (interval, size, and number) .32 diam = 65 holes 2186' - 2214' @ 1SPF = 29 holes 2226' - 2294' @ 2SPF = 36 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2186' - 2294'	10 bbls 15% HCL, 36204 Gal 75% N2, 100000 20/40 Brady Sand 1138469 SCF N2.

28. PRODUCTION							
Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI		
Date of Test 12/14/06	Hours Tested 1 hr	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF 27 mcf	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI - 330#	Casing Pressure SI - 590#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 657 mcf	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Rhonda Rogers</i>	Printed Name Rhonda Rogers	Title Regulatory Technician	Date 1/3/07
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SUMMARY OF POROUS ZONES: (Show all important zones fo porosity and contents thereof, cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)				GEOLOGIC MARKERS	
Culpepper Martin 108S					
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Kirtland	0	2073'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	0
Fruitland	2073'	2296'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	2073'
Pictured Cliffs	2296'	2296'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2296'