

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RCVD JAN 07

OIL CONS. DIV

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM03195A

DIST. 3

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SULLIVAN 1E

9. API Well No.

30-045-33841

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

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Oil Well

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Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil &amp; Gas

3a. Address

PO BOX 4289 Farmington NM 87401

3b. Phone No. (include area code)

(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

869 NORTH 1248 EAST

UL: A, Sec: 7, T: 30N, R: 10W

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 7" & 4 1/2"
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	casing report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/17/06 MIRU AWS Rig #301. NU BOP-PT ok. PT 9 5/8" csg to 600#/30 min-ok. Drill 8 3/4" hole to 4775'. Circ hole. RIH w/27 jnts 7" 23#, J-55 LT&C csg on bottom & 93 jnts 7", 20#, J-55 ST&C csg on top (120 jnts total) & set @ 4765'. DV tool set @ 2258'. Stage 1: Preflush w/10bbl wtr, 10bbl mud, 10bbl wtr. Pump 19sx (56.25 cuft- 0 bbl) Scav cmt. Pump 319sx (679 cuft - 121 bbl) Prem Lite cmt w/3% CaCL2, 0.25 pps cello, 5 pps LCM1, 0.4% FL52, 0.4% SMS. Tail in w/90sx (124 cu ft - 22 bbl) Type III cmt w/1% CaCL2, 0.25 pps cello, 0.2% FL52. Drop plug & displace w/110 bbl wtr & 81.4 bbl mud. Plug down @ 2140 HRS 12/22/06. Open DV tool & circ 60 bbl cmt to surface. Circ hole. Stage 2: Preflush w/10bbl wtr, 10bbl mud, 10bbl wtr. Pump 19sx (56.25 cuft-10 bbl) Scav cmt. Tail in w/298sx (635 cuft-113 bbl) Prem Lite cmt w/3% CaCL2, 0.25 pps Cello, 5 pps LCM1, 0.4% FL52, 0.4% SMS. Drop plug & displace w/91.4 bbl wtr. Close DV tool. Circ 31 bbl cmt to surface. ND BOP. NU 'B' Sec & BOP.

12/26/06 RIH w/6 1/4" I bit and DO cmt @ 2256'. Drill out DV tool. PT 7" csg to 1500#/30 min - ok. Drill 6 1/4" hole to TD @ 7363' on 12/28/06. Circ hole. RIH w/164 jnts 4 1/2", 10.5#, J-55, ST&C csg on bottom & 9 jnts 4 1/2", 11.6#, J-55 csg on top (173 total) and set @ 7361'. Preflush w/10bbl gel, 2bbl wtr. Pump 9sx (28 cuft-5 bbl) Scav cmt. Tail w/183 sx (362.81 cu ft - 64.5 bbl) Premium Lite cmt w/0.25 pps celloflake, 0.3% CD32, 6.25 pps LCM1, 1% FL52. Drop plug and displace w/117.3 bbl wtr. Rig down BJ. ND BOP. RDMO 12/29/06. Will report TOC & 4 1/2" PT on completion sundry.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 01/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JAN 05 2007

FARMINGTON FIELD OFFICE  
BY J. L. Salyers

NMOCD