

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 DEC 29 AM 8:33

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1620' FNL & 1900' FWL, Sec. 8, T26N, R8W, NMPM

5. Lease Number
NMSF-078384
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Newsom B #7N
API Well No.
30-045-33880
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

11/28/06 RIH w/7-7/8" bit & tagged cement @ 294'. D/O cement and then formation to 6699' (TD). TD reached 12/1/06. Circ. Hole. RIH w 164 jts 4-1/2" 11.6#, N-80 LTC casing and set @ 6699' w/DV tool @ 4261'. RU to cement. Pumped 1st stage - 20 bbls VG spacer ahead of 611 sx (150 bbls - 843 cf) 50/50 G POZ w/3% D20, 1% D46, .25#/sx D29, & 1#/sx D24, .25% D167, .15% D65, 1% D800. Dropped plug and displaced w/102 bbls water. Opened DV tool w/2400 psi. Circ. 25 bbls good cement to surface. 2nd Stage - pumped 20 bbls VG spacer ahead 340 sx (141 bbls - 793 cf) Type XI w/5#/sx D024, 0.15% D065, 0.2% D045, 0.3% Dd167, .3% D800, .5% D153, 10% D154. Mixed and pumped 141 bbls cement, rig water tank valve froze. Lost water for cement. Had to drop plug and go for displaced w/mud. Displaced w/67 bbls mud. BP & closed DV w/3000#. Est TOC @ 1200'. RD cementers. WOC. ND BOP, RD & released rig 12/3/06.

12/14/06 MIRU Completion rig. ND WH, NU BOP. RIH & tagged DV tool @ 4262'. D/O DV tool & tagged cement @ 6640'. D/O cement. Circ. Hole. PT casing to 3000#/30 min. Good test.

12/27/06 Ran CBL - TOC @ 1750'. 12/28/06 Called BLM and received verbal approval from Wayne Townsend to squeeze the 4-1/2" casing. Will shot a squeeze hole @ 1570' and squeeze w/537 sx Type III cement (50% excess) and attempt to circulate cement to surface. Called OCD & left message w/Henry notifying him of upcoming squeeze 12/28/06.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 10/4/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

