

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-079487-A	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No. San Juan 30-4 Unit	
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. San Juan 30-4 Unit 44B	
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26877	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1040' FNL, 2460' FWL NE/NW At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Blanco Mesaverde	
14. Date Spudded 05/28/03		11. Sec., T., R., M., or Block and Survey or Area Sec. 20, T30N, R04W - N.M.P.M.	
15. Date T.D. Reached 06/09/03		12. County or Parish Rio Arriba	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/27/03		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 7476' GL			

18. Total Depth: MD TVD 7180'	19. Plug Back T.D.: MD TVD 7162'	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/Temp, HRI, Den-Dual Neutron, MRIL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3	0	228		150 sks		surface	circulated
8-3/4"	7"	23 & 20	0	4796		850 sks		surface	circulated
6-1/8"	4-1/2"	10.5	4643	7178		325 sks		4643'	circulated

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6802							
25. Producing Intervals								
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Point Lookout	6600'	6813'	6600, 02, 04, 06, 08, 10,	0.34	40	1 JSPF		
B)			12, 14, 16, 30, 32, 6638,					
C)			40, 43, 45, 47, 49, 74, 76,					
D)			78, 80, 82, 6704, 06, 16,					

26. Perforation Record								
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Point Lookout	6600'	6813'	6600, 02, 04, 06, 08, 10,	0.34	40	1 JSPF		
B)			12, 14, 16, 30, 32, 6638,					
C)			40, 43, 45, 47, 49, 74, 76,					
D)			78, 80, 82, 6704, 06, 16,					

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.								
Depth Interval	Amount and Type of Material							
6600' - 6813'	82,862 gals. 60Q foam & 100,820# 20/40 sand							

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	07/27/03	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	S305	SI 1092SI	→		150				

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

AUG 20 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Point Lookout	3800	6813	(cont. from page 1) 6718, 24, 26, 36, 38, 40, 42, 44, 53, 55, 73, 75, 6809, 11, 13 (total 40 holes - 1 JSPF)	Ojo Alamo	3428
				Kirtland	3654
				Fruitland	3946
				Pictured Cliffs	4212
				Lewis	4508
				Huerfanito Bentonite	5219
				Cliffhouse	6087
				Menefee	6394
				Point Lookout	6598

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Production AssistantSignature Vicki DonagheyDate 08/06/03