District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

1000 Rio Brazos R	Rd., Aztec, NN	M 87410		Santa	Fe, NI	M 8750)5	-			_	3 Copies	
District IV 2040 South Paches	co, Santa Fe, l	NM 87505									AMEN	IDED REPORT	
I.			OR ALL	OWABLE	E AND	A UT	HORIZA	ATIO	N TO T	RANS	PORT		
Operator name and Address 2 OGRID Number													
Energen Resources Corporation									162928				
2198 Bloom						³ Reason i	Reason for Filing Code						
Farmington		5 Pool Name					NW 6 Pool Code						
	API Number	89											
	0-039-270 perty Code)3/9	Basin Fruitland Coal 8 Property Name						71629 9 Well Number				
	21994		San Juan 30-4 Unit						104				
II. 10		Location										101	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	m the	North/South Line		Feet from th	e Eas	st/West line	County	
В	19	30N	04W	<u></u> .	6	45	North		1710		East	Rio Arriba	
11	11 Bottom Hole Location												
UL or lot no. Section Township			Range	Range Lot. Idn Feet			from the North/South Line			ne Eas	st/West line	County	
12.7	13 D	- Mathad Ca	1- 14 C	Composition Date	150	120 D	armit Number 1		C-129 Effe	ativa Data	I 17.C	129 Expiration Date	
12 Lse Code	12 Lse Code 13 Producing Method C		ode 14 Gas Connection Date			¹⁵ C-129 Permit Number			, C-175 EUC	Clive Dan		129 Ехрианон Бак	
III. Oil and	l Coc Tr	onenorte	***							**			
18 Transporter	1 Gas 11		nsporter Name			20 POD 21 O/G		²² POD ULSTR Location			on		
OGRÍD	Gian	and Address						and Description					
9018	38	8351	724	B-19-T3	B-19-T30N-R04W								
		l U.S. Hig nington l							_	• • •			
Farmington, NM 87401 25244 Williams Field Services Co.													
25244 Williams Field Services Co. P.O. Box 645						2835725 G B-19-T30				0N-R04w	N-R04W		
Tulsa, OK 74102						fig. agas that the second					C 11 18 19 70		
									,	And the second	4.		
	N NUC 2000												
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100					e e e	48		ļ.	5 40,				
IV. Produc	ced Wate	-r						3.00		12.	sp.i		
²³ POI					24 I	POD ULS	TR Location	and Des	cription	****	かかてい		
2835	726									~~	مفتمته	- 44	
V. Well Co	ompletio		19										
²⁵ Spud Da			dy Oate.	-	TD	²⁸ PBTD			²⁹ Perforations ³⁰ DHC, MC				
06/10/		08/	/19/03 4245'			4231'			4140' - 4210'			~ .	
³¹ Hole Size			32 Casing & Tubing Size			33 Depth Set			³⁴ Sacks Cement				
1	2-1/4"		9-5/8"			228'				150 s	<u>ks - 211</u>	cu.ftcirc.	
8	3-3/4"		7"			4128' T			0C 500' 600 sks - 1123 cu.ftT			3 cu.ftT.S.	
6-1/4"				4-1/2"		4245' TO			DL 3952' 50 sks - 67 cu.ft., circ.				
2-3/8" 4198'													
	est Data			37 Test Dat		1 00 0				=0 .			
35 Date New Oil 36 Gas I		36 Gas Delive	ry Date	te	38 7	38 Test Length		³⁹ Tbg. Pressure		40	Csg. Pressure		
		40		08/19/0	03		day SI		90			900	
41 Choke Siz	e	⁴² Oil		⁴³ Water		'	44 Gas		⁴⁵ AO	F	46	Test Method	
47.71						2	90 mcf/d						
complied with and	47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the												
best of my knowledge and belief. Signature: Approved by:													
Printed name:		Title: Communication and Commu											
Vicki Dona	'	DEPUTY OIL & GAS INSPECTOR, DIST.											
Title: Production	Aı	pproval Da	ate: ALIG	2.0	2003								
Date:	20/03	1L	Phone: 50	5-325-6800			7,00	Q •					
		tor fill in the (per and name of t	he previou	us operato							
11 0.15 15 4 011	ange or opera	nor im m the v		ci and name of t	ne previou	из орстато	ı						
Previous Operator Signature Printed Name Title											Date		