

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
2003 AUG 25 AM 11:50
070 Farmington, NM

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1900' FWL

Sec. 8-T25N-R12W

5. Lease Serial No.

Lease 14-20-603-324

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Central Bisti Unit #31

9. API Well No.

30-045-13021

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc plugged and abandoned the CBU #31 on August 15, 2003 as follows:
SEE ATTACHED SHEET FOR DETAILS.



Certified Return Receipt #

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

August 20, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

NMOCD

AUG 26 2003

FARMINGTON FIELD OFFICE

**Elm Ridge Resources Inc.
Plug Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: August 22, 2003
Field: Bisti Lower Gallup
Contractor: Triple P

Well Name: **Cbu #31**
Report No.: 1
Location: Sec. 8, T25N, R12W
Supervisor: Terry Lindeman

Work Summary:

Friday, August 15, 2003: Miru Triple P.

Plug #1: Set CIBP @ 4684'. Spot 12 sx (14.16 c. ft) Class B cement on top of CIBP from 4684' to 4570'.

Plug #2: Shot squeeze holes @ 1955'. Set cement retainer @ 1913'. Squeeze 50 sx (59 c. ft) Class B cement from 1955' to 1855' inside and outside casing. 100% excess

Plug #3: Shot squeeze holes @ 1216'. Set cement retainer @ 1163'. Squeeze 50 sx (59 c. ft) Class B cement from 1216' to 1116' inside and outside casing. 100% excess.

Plug #4: Shot squeeze holes @ 897'. Squeeze 50 sx (59 c. ft) Class B cement from 897' to 797' inside and outside casing. 100% excess

Plug #5: Shot squeeze holes @ 365'. Pump 250 sx (295 c. ft) Class B cement. Circulate cement to surface. Plugging complete.