| | ate of New Mexico | Form C-103 |
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| Office Energy, Min | erals and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 87240 District II | CONTRACTON DIVIDION | WELL API NO. 30-045-33797 |
| 1301 W. Grand Ave., Artesia, NM 88210 | ISERVATION DIVISION South St. Francis Dr. | 5. Indicate Type of Lease |
| 27.111.111.111 | anta Fe, NM 87505 | STATE FEE |
| District IV | ana 1 C, 14141 07505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | o. State on & Gas Bease 110. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | 7. Lease Name or Unit Agreement Name: Grambling A |
| PROPOSALS.) | | 8. Well Number |
| 1. Type of Well: Oil Well Gas Well X Other | | 801s |
| 2. Name of Operator | | 9. OGRID Number |
| Energen Resources Corporation | • | 162928 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 2198 Bloomfield Highway, Farmington, NM 87401 | | Basin Fruitland Coal |
| 4. Well Location | | |
| Unit Letter P : 670 feet f | rom the <u>South</u> line and | 1205 feet from the East line |
| Section 22 Town | | NMPM County San Juan |
| 11. Elevation | (Show whether DR, RKB, RT, GR, e. 5826' GL | tc.) |
| Pit or Below-grade Tank Application X or Closure | _ | |
| Pit typeDrill_ Depth to Groundwater>250' Distance from nearest fresh water well _>1000' Distance from nearest surface water>300_ | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND A | I | ☐ ALTERING CASING ☐ |
| TEMPORARILY ABANDON | ANS COMMENCE DRILL | ING OPNS. PLUG AND ABANDONMENT |
| PULL OR ALTER CASING MULTIPLE COMPLETIO | N CASING TEST AND CEMENT JOB | |
| OTHER: Build drilling pit | X OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| Energen Resources plans to build a lined pit according to "OCD Pit and Below-grade Tank Guidelines", as issued on November 1,2004. Energen anticipates the submittal of a C-144 for closure of this pit in accordance with BIM and "OCD Pit and Below-grade Tank Guidelines". | | |
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| I haraba and Calabata in Campaign at the state of the sta | | 11 1: 6 |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan | | |
| SIGNATURE WILL DOWN OKALL | | |
| SIGNATURE TIES OF THE TIES | E-mail address: | vy Analyst DATE 06/13/06 vdonaghe@energen.com |
| Type or print name Vicki Donaghey | D-man audress. | Telephone No. 505.325.6800 |
| For State Use Only | DEPUTY OIL & GAS INSI | PECTOR, DIST. 👫 |
| APPROVED BY | TITLE | DATE 8/2/06 |
| Conditions of Approval, if any: | | |

8 1/n/07