

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

2007 JAN -9 AM 11:36

RECEIVED

1. Type of Well  
Oil

2. Name of Operator  
Golden Oil Holding Corporation

3. Address & Phone No. of Operator  
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M  
1775' FSL & 990' FEL, Section 20, T-23-N, R-3-W, Unit I

5. Lease Number  
Jicarilla 15

6. If Indian, All. or  
Tribe Name  
Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number  
Chace Apache 15 #2

9. API Well No.  
30-043-20280

10. Field and Pool  
Chacon Dakota

11. County & State  
Sandoval, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on December 15, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date December 30, 2006

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JAN 11 2007

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD B

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

Golden Oil Holding Corporation  
**Chace Apache 15 #2**

December 15, 2006  
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1775' FSL & 990' FEL, Section 20, T-23-N, R-3-W  
Sandoval County, NM  
Lease: Jicarilla Contract #15  
API #30-043-20280

## **Plug & Abandonment Report**

### **Work Summary:**

Notified BLM - JAT on 12/5/06  
Notified NMOCD at 12/5/06

- 12/6/06 MOL. RU Rig. Lay relief lines to pit. Check well pressures: tubing and casing, 110 PSI; bradenhead, 0 PSI. Shut in well. SDFD.
- 12/7/06 Blow well down. Unseat pump and LD polish rod. TOH and LD: 71 – 7/8" rods, 216 – 3/4" rods and pump. ND wellhead. NU BOP, test. Work tubing to release packer. TOH with 186 joints 2.375" tubing and LD packer. Shut in well. SDFD.
- 12/8/06 Continue to TOH with 14 joints tubing. Round trip 4.5" wireline gauge ring to 7058'. Set 4.5" PlugWell wireline CIBP at 7042'.  
**Plug #1** with CIBP at 7042', dump bail 4 sxs Class B (6 cf) inside casing from 7042' up to 6988' to isolate the Dakota perforations.  
Set 4.5" PlugWell wireline CIBP at 5944'. TIH with open-ended 2.375" tubing and tag CIBP at 5944'. Load casing with water. Circulate well clean with 100 bbls of water.  
**Plug #2** with CIBP at 5944', spot 12 sxs Type III (16 cf) inside casing from 5944' up to 5778' to isolate the Gallup perforations.  
PUH with tubing to 4513'. Shut in well. SDFD.
- 12/11/06 Standby. Heavy snow with icy road conditions on Highway.
- 12/12/06 Load casing with 15 bbls water. Shut in casing. Attempt to pressure test casing, did not test. Establish rate 2 bpm at 600 PSI.  
**Plug #3** with 25 sxs Type III cement (33 cf) inside casing from 4513' up to 4135' to cover the Mesaverde top. Note: excess cement due to holes in casing.  
PUH. WOC 4 hours (required by BLM – JAT).  
TIH and tag cement at 4235'. Attempt to pressure test casing to 750#, did not test. Establish rate 2 bpm at 500 PSI. TOH with tubing. Perforate 3 holes at 2960'. SI well.

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December 15, 2006  
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## **Work Summary Continued:**

12/13/06 Establish rate into squeeze holes. TIH with 4.5" DHS CR and set at 2920'. Pressure test tubing to 1500 PSI, held OK. Pressure test 4.5" casing above CR to 600 PSI, held OK. Establish rate 2.5 bpm at 500 PSI below CR.

**Plug #4** with CR at 2920', mix and pump 208 sxs Type III cement (275 cf), squeeze 172 sxs outside casing and leave 36 sxs inside casing from 2960' up to 2421' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

TOH with tubing. Perforate 3 holes at 1290'. Establish rate into squeeze holes 1 bpm at 600 PSI. TIH with 4.5" DHS CR and set at 1240'. Establish rate 1 bpm at 700 PSI.

**Plug #5** with CR at 1240', mix and pump 37 sxs Type III cement (49 cf), squeeze 13 sxs outside casing pressured up to 1800 PSI; stung out CR and leave 24 sxs inside casing from 1240' up to 938' to cover the Nacimiento top.

TOH with tubing. Perforate 3 holes at 296'. Load casing with 13 bbls of water and establish circulation out bradenhead. Circulate the BH annulus clean with an additional 23 bbls of water.

**Plug #6** mix and pump 90 sxs Type III cement (119 cf) down the 4.5" casing from 296' to surface, circulate good cement out the bradenhead.

Dig down 1' and 3' around wellhead and hit solid cement. Shut in well. SDFD.

12/14/06 ND BOP. Use backhoe to dig out cement around wellhead to cut off point. Issue Hot Work Permit. Cut off wellhead. Had to chip cement from casing and annulus to cut off. Backfill hole around well casing. Mix 25 sxs Type III cement and install P&A marker.

RD and MOL.

Bryce Hammond and Rod Velarde, BLM - JAT representatives, were on location.  
Robert Whiteley, A-Plus Rig Superintendent, was on location.