

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM - 101057
2. Name of Operator Westerly Exploration, Inc.	6. If Indian, Allottee or Tribe Name
3a. Address c/o Walsh Engineering & Production Corp. 7415 East Main St. Farmington, NM 87402	7. If Unit or CA/Agreement, Name and/or No. NM
3b. Phone No. (include area code) (505) 327-4892	8. Well Name and No. ROMERO FEDERAL 34 #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 405' FSL & 1255' FWL Sec. 34, T23N, R1W	9. API Well No. 30-043-21019
	10. Field and Pool, or Exploratory Area WILDCAT MANCOS
	11. County or Parish, State Sandoval County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING/CEMENT REPORT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/04/06 Spud (14-3/4) surface hole. Drilled to 274'KB and ran 6 jts (254.65') of 10 3/4", 40.5#, J-55, ST&C casing and landed at 269'KB. Cemented with 250 sx (295 cu.ft.) of Type G, 2% CaCl<sub>2</sub>, 1/4pps flocele. Bumped plug to 150psi. Circulated 12bbbls of good cement to surface.

09/08/06 Nipped up the BOP and pressure tested to 1500psi.

09/26/06 reached intermediate TD at 5650'. Ran 137 jts (5631.56') of 7-5/8", 29.7#, N-80, LTC casing. Landed casing at 5643.56' KB, float collar is at 5598' KB and stage tool is at 3195' KB. Cemented 1st stage with 485sx (931 cu.ft.) of 65/35 Poz, 6% gel, .5% Halad 9, 5pps gilsonite, 1/4pps flocele. Followed by 100sx (132 cu.ft.) of 50/50 Poz, 2% gel, 5pps Gilsonite, 1/4pps flocele. Circulated 25 bbls to surface. Cemented 2nd stage with 785 sx (1507 cu.ft.) of 65/35 Poz, 6% gel, .5% Halad 9, 5pps gilsonite, 1/4 pps flocele. Followed by 100sx (132 cu.ft.) of 50/50 Poz, 2% gel, 5pps gilsonite, 1/4pps flocele. Bumped plug to 2500psi. Circulated 65 bbls of cement to surface.

10/05/06 TD well at 7485'KB. Ran 50 jts(1952.55') of 5-1/2", 17#, EUE 8rd, LTC casing. (Set casing at 7482' KB, float collar is at 7441'KB and Top of Liner Hanger is at 5520' (123' of overlap into 7-5/8" casing). Cemented with 220sx (284 cu.ft.) of 50/50 Poz, 3% gel, 5/10% Halad9-1/10% HR-5, 53 gilsonite, 1/4# flocele. Bump Circulated 6 bbls of cement to surface. Rig released 10/07/06.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Engineer / Agent

Signature

*Paul C. Thompson*

Date

December 05, 2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report Hole Size 7 5/8 csg And 5 1/2 csg, Report pt 5 1/2 csg

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RECEIVED FOR RECORD  
JAN 10 2007  
FARMINGTON FIELD OFFICE  
BY *TL Salyers*