

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-08228

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-11303-15

7. Lease Name or Unit Agreement Name:
Schultz Com B

8. Well Number
6

9. OGRID Number

10. Pool name or Wildcat
Aztec PC

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Eugen Taurus Exploration, U.S.A., Inc.

3. Address of Operator
2198 Bloomfield Highway; Farmington, NM 87401

4. Well Location
Unit Letter M : 990 feet from the South line and 990 feet from the West line
Section 16 Township 29N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5712

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned on 8/19/04 as per the attached plugging summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Don Graham TITLE Production Superintendent DATE 11/11/04

Type or print name Don Graham

E-mail address:

Telephone No. 505-326-6190

For State Use Only

APPROVED BY Monica Tschling TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE 1-16-07

Conditions of Approval, if any:

40

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corp.

Schultz Com B #6

August 20, 2004

Page 1 of 1

990' FSL & 990' FWL, Section 16, T-29-N, R-10-W

San Juan County, NM

State Lease Number: B-11303-15

API #30-045-08228

Plug & Abandonment Report

Summary:

Notified NMOCD on 8/16/04

8/16/04 MOL & RU. ND wellhead. NU BOP, test. Round-trip 5-1/2" casing scraper to 1951'.

8/17/04 TIH and set 5-1/2" CR at 1951'. Establish rate below CR at zero pressure. Load casing with 20 bbls water. Attempt to pressure test to 500#, bled down to 0# in 1 minute.

Plug #1 with CR at 1951', spot 56 sxs Type III cement (75 cf) inside casing above CR up to 1590' to isolate the Pictured Cliffs perforations and Fruitland Coal top. PUH to 440'. WOC.

TIH and tag cement at 1619'. TOH with tubing.

8/18/04 Perforate 3 holes at 1020'. TIH and set 5-1/2" CR at 903'. Attempt to pressure test casing to 500#; bled down to 0# in 2 minutes. Establish rate into squeeze holes, well started to circulate out of casing; shut in casing.

Plug #2 with CR at 903', mix and pump 115 sxs Type III cement (152 cf), squeeze 86 sxs outside the casing and leave 30 sxs inside casing up to 705' to cover the Kirtland and Ojo Alamo tops.

TOH with tubing. WOC. TIH and tag cement at 695'. Pressure test casing to 500#, held OK. Perforate 3 holes at 150'. Attempt to establish circulation to surface out bradenhead, pumped with 35 bbls. Connect pump line to the bradenhead valve and establish rate 1/4 bpm at 300#. Pump an additional 85 bbls down the 5-1/2" casing with no returns out the bradenhead.

8/19/04 Procedure change approved by Henry V. with NMOCD.

Plug #3 with 50 sxs Type III cement with 2% CaCL₂ (66 cf) pumped down the 5-1/2" casing from surface to squeeze holes at 150', displace cement to 100'. WOC.

TIH and tag cement at 78'. Perforate 3 holes at 75'. Establish rate out of bradenhead with water. Circulated 1 bbl cement out from plug #3.

Plug #4 with 23 sxs Type III cement (30 cf) pumped down the 5-1/2" casing from 75' to surface, circulate good cement out the bradenhead.

Dig out and cut off wellhead. Found cement at surface in both the casing and annulus. Mix 40 sxs Type III cement to set P&A marker.

RD & MOL.

Bruce Martin and Henry Villanueva, NMOCD representatives, were on location.