

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-045-33501
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> DIST <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name SUTER
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 4C
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator PO BOX 4289 Farmington, NM 87499		10. Pool name or Wildcat BLANCO MESAVERDE
4. Well Location Unit Letter <u>K</u> : <u>2435</u> feet from the <u>SOUTH</u> line and <u>1575</u> feet from the <u>WEST</u> line Section <u>15</u> Township <u>32N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6466' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: 4 1/2" production casing depth ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/09/07 MIRU Mote 211. Spud well on 01/09/07 @ 1800 HRS. Drilled 12 1/4" hole to 253'. TOH RIH w/11 jnts 9 5/8" 32.3#. H-40 ST&C csg and set @ 248'. Rig up to cement. Preflush w/10 bbl fwtr. Pump 85 sx (135 cu ft - 24 bbl) Type I-II cement w/20% flyash. Drop plug and displace w/16.3 bbl of wtr. Circ 6 bbls cement to surface. WOC RDMO 01/10/07.

Report p+ next Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Specialist DATE 01/11/2007
Type or print name Juanita Farrell E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505)326-9597
For State Use Only
APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JAN 12 2007
Conditions of Approval (if any):