

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 07

OIL CONS. DIV

DIST. 3

Sundry Notices and Reports on Wells

2007 JAN 4 PM 3 27

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM
1428' FSL & 1157' FWL, Sec. 15, T29N, R6W, NMPM

5. Lease Number
NM-05220
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-6 Unit
8. Well Name & Number
SJ 29-6 Unit #248
9. API Well No.
30-039-25161
10. Field and Pool
Bsin Fruitland Coal
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 1/3/07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 08 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

July 6, 2006

San Juan 29-6 Unit #248

Basin Fruitland Coal

1428' FSL and 1157' FWL, Section 15, T29N, R6W, Rio Arriba County, New Mexico

API 30-039-25161 / Lat: 36°43'19.956" N / Long: 107°27' 17.172" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead.
3. PU on tubing and release packer. TOH with 3280' of 2.375" tubing and visually inspect. If necessary LD tubing and use a workstring. If unable to retrieve packer then round trip 7" gauge ring to 3100' or as deep as possible.
4. **Plug #1 (Fruitland Coal open hole interval and top, 3100' – 2951')**: TIH and set 7" cement retainer at 3100'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 34 sxs Type III cement. PUH to 2658'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2658' – 2380')**: Mix 55 sxs Type III cement and spot balanced plug inside casing to cover through the Ojo Alamo top. PUH to 1290'.
6. **Plug #3 (Nacimiento top, ^{1164'}1290' – ^{1064'}1190')**: Mix 26 sxs Type III cement and spot balanced plug inside casing to cover the Nacimiento top. PUH to 330'.
7. **Plug #4 (9.625" casing shoe, 330' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 60 sxs Type III cement and spot a balanced plug from 330' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Juan 29-6 Unit #248

Proposed P&A

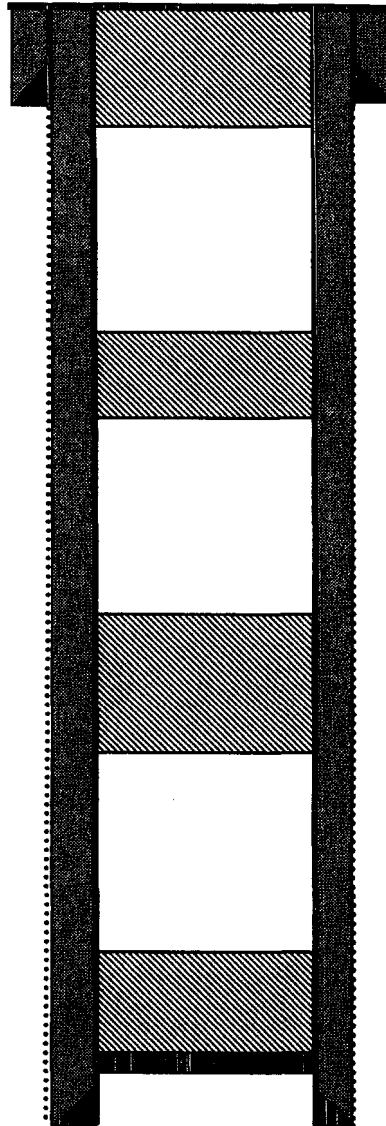
Basin Fruitland Coal / API #30-039-25161

1428' FSL & 1157' FWL, Section 15, T-29-N, R-6-W

Rio Arriba County, NM / Lat: N 36° 43' 19.956" / Long: W 107° 27' 17.172"

Today's Date: 8/14/06
Spud: 9/12/92
Completed: 10/22/92
Elevation: 6459' GI

12.25" hole



Nacimiento @ 1240'

Ojo Alamo @ 2430'

Kirtland @ 2608'

Fruitland @ 3001'

8.75" hole

Cement circulated to surface per
Completion Report

9.625" 36#, J-55 Casing set @ 280'
Cement with 200 sxs (Circulated to Surface)

Plug #4: 330' – 0'
Type III cement, 60 sxs

Plug #3: 1290' – 1190'
Type III cement, 26 sxs

Plug #2: 2658' – 2380'
Type III cement, 55 sxs

Plug #1: 3100' – 2951'
Type III cement, 34 sxs

Set CR @ 3100'

7", 23# J-55 Casing set @ 3150'
Cement with 575 sxs, circulated 225 sxs

Fruitland Coal Open Hole Interval
3152' – 3307'

TD 3327'