

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29729 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER _____ BACK RESVR. ☐ OTHER _____ 2. Name of Operator ConocoPhillips Company 3. Address of Operator PO BOX 4289 Farmington, NM 87499 4. Well Location Unit Letter O : 700 Feet From The SOUTH Line and 2210 Feet From The EAST Line Section 21 Township 29N Range 5W NMPM RIO ARRIBA County _____ 10. Date Spudded 10/14/2006 11. Date T.D. Reached 10/22/2006 12. Date Compl. (Ready to Prod.) 01/02/2007 13. Elevations (DF& RKB, RT, GR, etc.) 6700 GL 14. Elev. Casinghead _____ 15. Total Depth 8150' 16. Plug Back T.D. 8119' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By X Rotary Tools _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 7938' - 8094' 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR/CCL/CBL 22. Was Well Cored NO	7. Lease Name or Unit Agreement Name SAN JUAN 29-5 UNIT 8. Well No. 69M 9. Pool name or Wildcat Blanco MV/Basin DK
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	32.3H-40	278'	12.25	187sx-239.3cf; surf.	18 bbl
7.0	20 J-55	3898'	8.75	565sx-1152.5cf; surf.	72 bbl
4.5	11.6 N-80	8150'	6.25	317sx-631cf;	TOC 3080'

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2.375</td> <td>8059'</td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	DEPTH SET	PACKER SET	2.375	8059'				
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26. Perforation record (interval, size, and number) Dakota: 7938'-7964'; 0.34" dia.; 9 holes @ 1spf 7984'-8094'; 0.34" dia.; 72 holes @ 2 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7938'-8094'</td> <td>frac w/slickwater; 32,564#</td> </tr> <tr> <td> </td> <td>20/40 TLC.</td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7938'-8094'	frac w/slickwater; 32,564#		20/40 TLC.		
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 12/22/2006	Hours Tested 1 hr	Choke Size 1/2"
Flow Tubing Press. 170#	Casing Pressure 540#	Calculated 24-Hour Rate 0
Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 47 mcf
Water - Bbl. 0	Gas - Oil Ratio	
Oil - Bbl. 0	Gas - MCF 1138 mcf/d	Water - Bbl. 2 bwpd
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Juanita Farrell	Title Regulatory Specialist	Date 01/15/2007
E-mail Address juanita.r.farrell@conocophillips.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2891'	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2987-3309'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3643'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5247'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5560'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5836'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6217'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7100'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7806'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7863'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology