

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29729 5. Indicate Type of Lease STATE ☐ FEE ☒ DIST. 3 State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name SAN JUAN 29-5 UNIT		
2. Name of Operator ConocoPhillips Company			8. Well No. 69M		
3. Address of Operator PO BOX 4289 Farmington, NM 87499			9. Pool name or Wildcat Blanco MV/Basin DK		
4. Well Location Unit Letter O : 700 Feet From The SOUTH Line and 2210 Feet From The EAST Line Section 21 Township 29N Range 5W NMPM RIO ARRIBA County					
10. Date Spudded 10/14/2006		11. Date T.D. Reached 10/22/2006		12. Date Compl. (Ready to Prod.) 01/02/2007	
13. Elevations (DF& RKB, RT, GR, etc.) 6700 GL		14. Elev. Casinghead			
15. Total Depth 8150'		16. Plug Back T.D. 8119'		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By X		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde - 7938' - 8094'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL/CBL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	32.3H-40	278'	12.25	187sx-239.3cf; surf.	18 bbl
7.0	20 J-55	3898'	8.75	565sx-1152.5cf; surf.	72 bbl
4.5	11.6 N-80	8150'	6.25	317sx-631cf; TOC 3080'	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2.375	8059'				
26. Perforation record (interval, size, and number) PLO: 5726'-6214'; 0.34" dia.; 27 holes @ 1spf MF/CH: 5278'-5696'; 0.34" dia.; 30 holes @ 1 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5726'-6214' frac w/60Q slickfoam; 100,615# 20/40 Ottawa; 1,146,900 N2 scf 5278'-5696' frac w/60Q slickfoam; 95,082#		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12/18/2006	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 58 mcf
Water - Bbl. 5 bwpd	Gas - Oil Ratio				
Flow Tubing Press. 170#	Casing Pressure 540#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1400mcf	Water - Bbl. 5 bwpd
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Juanita Farrell</i>		Printed Name Juanita Farrell		Title Regulatory Specialist	
E-mail Address juanita.r.farrell@conocophillips.com		Date 01/15/2007			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2891'	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2987-3309'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3643'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5247'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5560'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5836'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6217'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7100'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7806'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7863'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology