submitted in lieu of Form 3160-5

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

RCVD JANISTOT 

Sundry Notices and	Reports on Wells					
	•	JAN 17 PM	3: 31	5.	Lease Number	
I. Type of Well GAS		RECEIVED		6.	NMSF-080430-A If Indian, All. or Tribe Name	
	BLM 210 FARMIN <b>GTON NM</b>		OM NM	7.	Unit Agreement Name	
Name of Operator BURLINGTON						
RESOURCES OIL & GAS COMPANY LP					San Juan 28-6 Unit	
. Address & Phone No. of Operator				- 8.	Well Name & Number	
PO Box 4289, Farmington, NM 87499 (505) 326-9700				9.	San Juan 28-6 Unit #17 API Well No.	
Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM				10.	30-039-07236 Field and Pool	
Unit L (NWSW), 1555' FSL & 825' FWL, Sec. 31, T28N, R6W NMPM				11.	Blanco Mesaverde County and State Rio Arriba, NM	
2. CHECK APPROPRIATE	BOX TO INDICATE NAT	URE OF NOT	ICE, REPORT, O	THER	DATA	
Type of Submission: ☐ Notice of Intent	Type of Action:  ☑ Abandonment ☐ Change of Plans ☐ Recompletion ☐ New Construction				Other:	
Subsequent Report     Final Abandonment	☐ Plugging ☐ Casing Repair ☐ Altering Casing	☐ Water S	utine Fracturing hut-off ion to Injection			
3. Describe Proposed or Co	mpleted Operations					
csg. to 1000 PSI, holding w/16 sx Class 3 cmnt.  @ 3370'. Pumped to estapproval rcvd to spot post CL 3 cmnt. TOOH work Pumped to est rate in poslurry, 12.6 bbls mix work Pumped to est rate in poslurry as CL3 cmnt, 10 bbls.	i. ND WH, NU BOP. TOOK ng. Load csg. & roll hole. P (1.32 yield, 14.8 #/gal, 6.3 trate in perfs, holding @ lug from 3422' to 2898' w / tbg. RU W/L, RIH perf erfs, 1 bpm @ 750 PSI. P erfs, 1 bpm @ 750 PSI. T erfs, 1 bpm @ 750 PSI. T s slurry, 6.5 bbl mix wate , NU WH. Dig out & cut of	T csg to 500 3 gal/sx, mix 1000#. Calle v/ 54 sx CL3 3 spf @ 2712 l <b>lug #3</b> (2712 spf @ 1685', TIH & sting in r. Displaced 5	PSI, holding. Spowater). TOOH, Rd Jim Lovato w/ 6cmnt. Spot Plug ** ", POOH, RD W/L" to 2497") w/ 84 POOH, RD W/L. to CR. Pumped Places  bbls water.circ.	t Plug U W/L BLM on #2 (34 TIH SX CL TIH & 19 #4 Spots	#1 (3860' to 3700')  ,, RIH perf 3 spf  12/28/06, verbal  22' to 2948') w/ 54  & set CR @ 2675'.  3 cmnt., 20 bbls of  set, CR @ 1635'. 1213'  (1685' to 1509') w/  surface Plug #5	
4. I hereby certify that the figned	oregoing is true and correct		Title Regulatory	Tech	Date1/15/07 ACCEPTED FOR REVA	
This space for Federal or State PPROVED BY	Office use)	:			Date JAN 1 8 2007	
ONDITION OF APPROVAL tle 18 U.S.C. Section 1001, makes it a crime for a	, if any:	epartment or agency of	NMO	CDB	FARMINGTON PRED OFF	