

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JAN 16 PM 3:33

1. **Type of Well**
GAS

RECEIVED
DLN
210 FARMINGTON NM

5. **Lease Number**
NMSF-080430
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

San Juan 28-6 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
9. **San Juan 28-6 Unit #211F
API Well No.**

4. **Location of Well, Footage, Sec., T, R, M**

Unit L (NWSW), 1465' FSL & 1300' FWL, Section 8, T28N, R6W, NMPM

10. **Field and Pool**
Basin Dakota
11. **County and State**
Rio Arriba, Co NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - casing report

13. Describe Proposed or Completed Operations

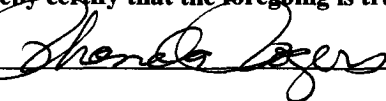
12/14/06 MIRU Bearcat #5. PT csg to 600#/30 mins. OK. RIH 8-3/4" bit, tagged on cmt 185'. D/O cmt, drilled ahead to 3958'. Circ hole. RIH w/ 89 jts, 7", 20#, J-55 ST&C csg & set @ 3953' & DV tool @ 3142'. Pre-flushed 10 bbls gelwater & 5 bbls FW. 1st stage Pumped Scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite, CACL2, SMS, FL-52, CELLO-FLAKE, LCM-1. Lead 30 sx (64 cf - 11 bbls slurry) Premium Lite, CACL2, SMS, FL-52, CELLO-FLAKE, LCM-1. Tail 90 sx (124 cf - 22 bbls slurry) TYPE III, CACL2, FL-52, CELLO-FLAKE. Dropped plug and displaced w/40 bbls FW & 118 bbls mud. Bump plug to 2800#. Circ 15 bbls cmt to surface. 2nd stage Pre-flushed w/ 10/10/10 ahead of Scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, CACL2, SMS, FL-52, CELLO-FLAKE, LCM-1. Tail 407 sx (868 cf - 154 bbls slurry) Premium Lite, CACL2, SMS, FL-52, CELLO-FLAKE, LCM-1. Dropped plug and displaced w/ 127 bbls FW. Bumped plug to 2490#. Circ 45 bbls cmt to surface. PT csg 1500#/30 mins. OK

12/21/06 RIH w/ 6-1/4" bit. D/O DV tool and cmt. Drilled ahead to 8127' TD 12/23/06. Circ hole. RIH w/186 jts 4-1/2", 10.5# & 11.6#, J-55 ST&C csg & set @ 8126'. Pre-flushed w/ 10 bbls chemwash & 2 bbls FW. Pumped Scavenger 9 sx (27 cf - 5 bbls slurry) Premium Lite, CD-32, FL-52, CELLO-FLAKE, LCM-1. Tail 296 sx (587 cf - 105 bbls slurry) Premium Lite, CD-32, FL-52, CELLO-FLAKE, LCM-1. Dropped plug and displace w/ 129 bbls FW. Bumped plug to 1155#. RD Released rig 12/24/06.

PT and TOC will be reported on the completion report.

14. I hereby certify that the foregoing is true and correct.

Signed



Rhonda Rogers Title Regulatory Technician Date 1/10/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date

JAN 18 2007

NMOCD

FARMINGTON FIELD OFFICE