

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RCVD JAN 19 2007

MIL CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Burlington Resources Oil & Gas3a. Address
PO BOX 4289 Farmington NM 874013b. Phone No. (include area code)
(505) 326-95974. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1630 SOUTH 820 EAST
UL: I, Sec: 7, T: 28N, R: 6W

5. Lease Serial No.

SF080430

6. If Indian, Allottee or Tribe Name

3:38

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-6 UNIT 184E

9. API Well No.

30-039-30060

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 7" & 4 1/2" csg report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/29/06 MIR Bearcat 5. Drill 8 3/4" hole to 3962'. Circ hole. TOH RIH w/96 jnts 7", 20#, J-55 ST&C csg & set @ 3912'. Stage tool set @ 3100'. Stage 1: Preflush w/10bbl gel, 5bbl wtr. Pump scav w/19sx (56 cuft-10 bbl) Prem Lite cmt plus additives. Pump 31sx (65 cuft-11.78bbl) Prem Lite cmt plus additives (additives: 3% CaCL, 0.25 pps cello, 5% LCM1, 0.4% FL52, 0.4% SMS). Tail /90sx (124 cuft-22bbl) Type III cmt w/1% CaCL, 0.25 pps cello, 0.2% FL52. Drop plug & displace w/40 bbl wtr & 119 bbl mud. Open stage tool. Circ 15bbl cmt to surface. Stage 2: Preflush w/10 bbl wtr, 10 bbl mud, 10 bbl wtr. Pump scav w/19sx (56 cuft-10 bbl) Prem Lite cmt plus additives. Tail w/ 405sx (863 cuft-154 bbl) Prem Lite cmt plus additives (additives: 3% CaCL, 0.25 pps cello, 5% LCM1, 0.4% FL52, 0.4% SMS). Drop plug & displace w/127 bbl wtr. Close stage tool. Circulated 70 bbl cmt to surface. WOC.

01/04/07 PT 7" csg & stage tool to 1500#/30 min. Good test. Clean hole. Drill 6 1/4" hole to TD @ 8092' on 01/07/2007. Circ hole. TOH RIH w/10 jnts 4 1/2", 11.6#, J-55 LT&C csg on bottom; followed w/153 jnts 4 1/2", 10.5#, J-55, ST&C csg; followed by 28 jnts 4 1/2", 11.6#, J-55, LT&C csg and set @ 8052'. RU to cement. Preflush w/10 bbl chem wash, 2 bbl wtr. Pump scav w/9 sx (27 cu ft - 5 bbl) Prem Lite cmt plus additives. Tail in w/295 sx (584 cu ft - 105 bbl) Prem Lite cmt plus additives (additives: 0.25 pps celloflake, 0.3% CD32, 1% FL52, 6.25 pps LCM1). Drop plug and displace w/127 bbl wtr. WOC. RDMO 01/08/2007. TOC and 4 1/2" PT will be reported on completion sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 01/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 18 2007

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE