

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN19'07

OIL CONS. DIV.

DIST. 2

Sundry Notices and Reports on Wells

2007 JAN 16 PM 3:32

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

5. Lease Number
NMSF-078499-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Hardie #5M
9. API Well No.

30-045-33197

10. Field and Pool

Basin DK/Blanco MV

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/16/06 RIHW/8-3/4" bit. Tagged on cmt @ 282'. D/O cmt and drilled ahead w/directional tool to 4080' (TD) 7" 12/19/06. POOH w/directional tool. Circ hole. RIH w/91 jts, 7", 23#, LT&C & set @ 4075' w/DV tool set @ 2467'. Pre-flushed w/10/10/10. 1st Stage Scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Lead 163 sx (347 cf - 62 bbls slurry) Premium Lite, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 cf - 22 bbls slurry) TYPE III, CACL2, CELLO-FLAKE, FL-52. Dropped plug and displaced w/ 70 bbls FW. Bumped plug to 1010#. Circ 49 bbls cmt to surface. 2nd Stage Pre-flushed w/ 10/10/10. Scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Lead 302 sx (643 cf - 115 bbls slurry) Premium Lite, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Dropped plug and displaced w/97 bbls FW. Bump plug & circ 37 bbls cmt to surface. PT 7" to 1500#/30 mins. OK

12/27/06 RIH w/6-1/4" bit. D/O DV tool @ 2467'. Drilled from 4080' to 7443' TD (TVD 7275') 12/28/06. Circ hole. RIH w/ 167 jts, 4-1/2, 11.6#, L-80, LT&C csg & set @ 7443'. Pre-flushed w/10 bbls gelwater & 2 bbls FW. Scavenger 9 sx (27 cf - 5 bbls slurry) Premium Lite, CD-32, CACL2, FL-52, LCM-1. Tail 239 sx (473 cf - 84 bbls slurry) Premium Lite, CD-32, CELLO-FLAKE, FL-52, LCM-1. Dropped plug & displaced w/ 115 bbls FW. Bumped plug to 1200#. RD and released rig 12/30/06.

PT and TOC will be reported on completion report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/12/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JAN 18 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD B

FARMINGTON FIELD OFFICE