

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

ROVD JAN 19 1990
OIL CONS. DIV
DIST. 3

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #230

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. APL Well No.
30-039-24397

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310' FNL & 1330' FEL, NW/4 NE/4 SEC 31-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Winter Exception

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company desires to conduct cleanout operations per the attached procedure of the above well. Rig #520 will be utilized to conduct this operation. Operations are anticipated to begin approximately February 5th and conclude approximately February 23rd. The following will be observed by the rig:

- 1) Sound walls will be erected around the compressor package.
- 2) Daylight hours of operation will be observed & conducted Monday thru Friday, unless an emergency situation arises.
- 3) Crews will travel together & traffic will be kept to a minimum.
- 4) If excessively muddy conditions occur, work will be suspended until conditions improve.
- 5) Surface disturbance will be minimized.
- 6) Appropriate safety equipment will be on the rig at all times.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date January 10, 2007

(This space for Federal or State office use)

Approved by Branch Chief

Title Branch Chief

Date 1/11/07

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 06

1. MIRU
2. Unseat tubing, TIH and clean out to PBTD. TOOH.
3. RIH with Liner retrieving tool on 2-7/8" DP and pull liner.
4. Clean out open hole section with air package.
5. Run new liner.
6. Perforate liner.
7. Land tubing with mud anchor.
8. Run sucker rods and insert pump.
9. Attach rod to pumping unit and put on pump.
10. RDMO

Estimate project to take 21 calender days. (Working week days, daylight only)