

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RCVD JAN 19 2007  
OIL CONS. DIV.  
DIST. 3

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)**

3a. Address  
**15 Smith Road Midland, Texas 79705**

3b. Phone No. (include area code)  
**432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL & 1190' FEL  
NESE, UL I, Sec. 15, T-27-N, R-09-W**

5. Lease Serial No.

**NMSF 078357**

6. If Indian, Allottee or Tribe Name

**Navajo-Allotted**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Marshall A # 5**

9. API Well No.

**30-045-06484**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal/Blanco PC South**

11. County or Parish, State

**San Juan County, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Install &amp; Upgrade</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Surface Production</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Facilities</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In conjunction with previously approved Sundries of well work to CO, Add FRLDC Perfs, Replace Tbg & Pump Equipment (approved on 11/30/2006), Four Star Oil & Gas Company respectfully requests permission for installation and modification of existing surface production facilities to handle anticipated increases in produced volumes (water). This includes installing dual flow lines, possible upgrade of separator, and installing a 95 Bbl below grade Pit Tank for blow down and/or excess produced water. Current plans are to initiate this surface facilities work within the next three weeks. Currently there is only a pumping unit, separator and meter run existing on location. This work will all reside on the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the Pit Tank for your use and review. Concurrent filing of this request to the NMOCDD is also being done on this same date.

Your approval of this request to install and upgrade these surface facilities will enhance the environmental and economic capabilities of this well and lease.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohling**

Title **Regulatory Agent**

Signature

*Alan W. Bohling*

Date

**01/10/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Bill Liss*

Title

*EPB Team Lead*

Date

*1/16/07*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

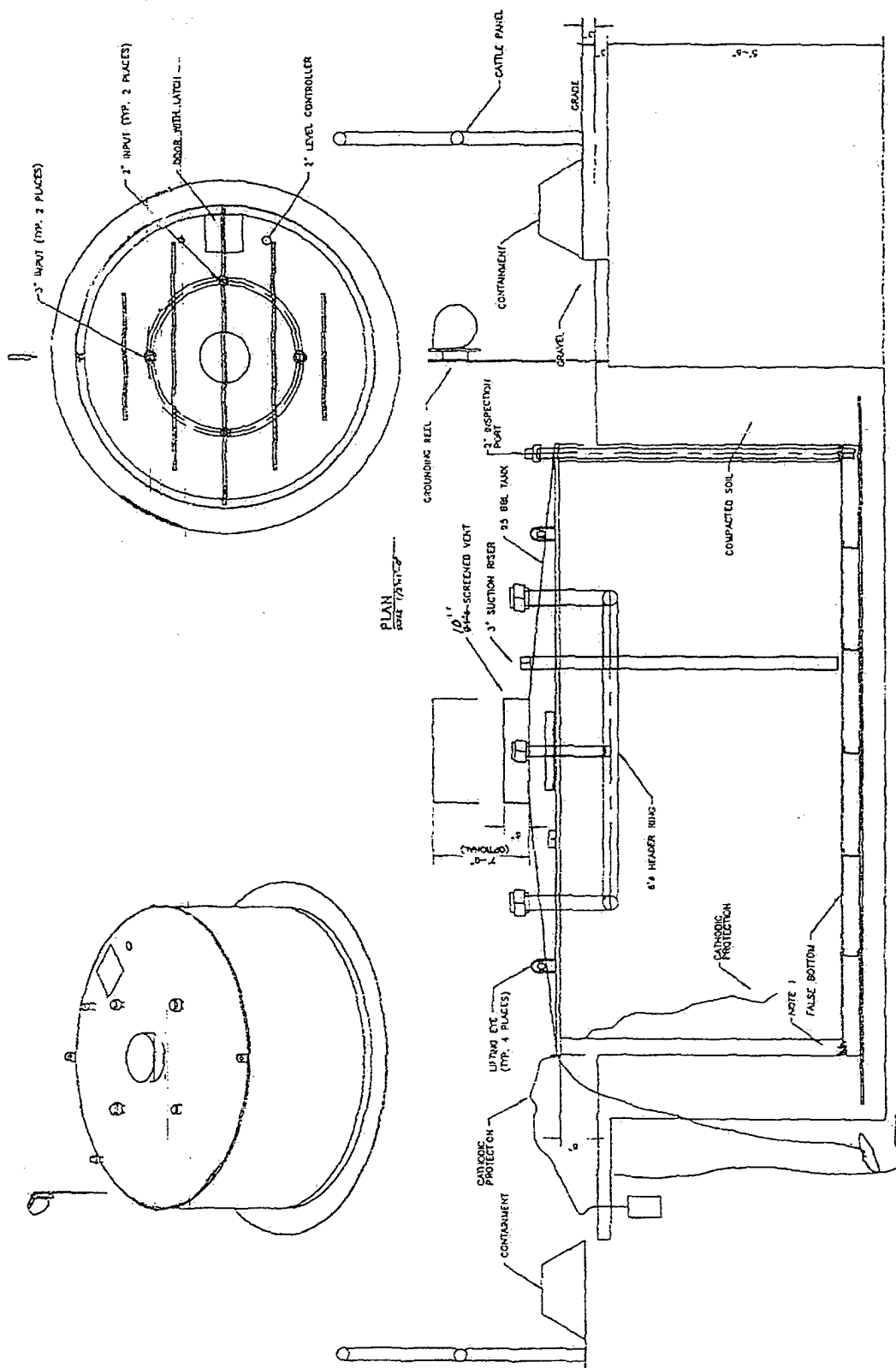
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDD



ELEVATION  
SCALE 1/2\"/>

UNDISTURBED SOIL

CHEVRON NORTH AMERICA EXPLORATION AND PRODUCTION 95 BBL SUMP DETAILS									
NO.	BY	DATE	REVISION	DATE	BY	REASON	DATE	BY	REASON
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NOTES:

1. FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE TANK WALLS TO ENSURE LEAK-FREE DOUBLE CONTAINMENT.