

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

RCVD JAN 17 '01
FOR APPROVED
OMB NO. 1004-0137 OIL CONS. DIV.

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO. **DIST. 3**
751-95-0008

AMENDED REPORT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Ute Mountain Ute #42

9. API WELL NO.

30-045-29358

10. FIELD AND POOL, OR WILDCAT

Hermosa / Desert Creek / U Barker Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 30, T32N, R14W

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **790' FSL & 1740' FWL**

At Bottom

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPURRED
11/10/96

16. DATE T.D. REACHED
11/17/96

17. DATE COMPL. (Ready to prod.)
1/11/97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6827' GB, 6841' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9260'

21. PLUG, BACK T.D., MD & TVD

9124 - CIBP

22. IF MULTIPLE COMPL., HOW MANY*
4

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

WC Barker Dome; Hermosa - 7918- 32'

25. WAS DIRECTIONAL SURVEY MADE

No

26.

AIAT, CNL-LDL, Sonic, ML, FMI

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1523'	12-1/4"	1255 cf	
5-1/2"	17#	9259'	7-7/8"	3997 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8047'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Hermosa
7918' - 32'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7918- 32 **None**

33.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL--BBL

GAS--MCF

WATER--BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

TEST WITNESSED BY

At the request of the BLM we will be re-allocating the production from this well, since the pools rules have changed.

35. LIST OF ATTACHMENTS

The Upper Barker Creek interval is covered with a CIBP. Previously completion report showed all as one zone.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

1/14/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	NEAR. DEPTH	TRUE VERT. DEPTH
Mancos	1517'	2390'	Dark gry carb sh.	Mancos	1517'	
Gallup	2390'	3040'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	2390'	
Greenhorn	3040'	3104'	Highly calc gry sh w/thin lmst.	Greenhorn	3040'	
Graneros	3104'	3172'	Dk gry shale, fossil & carb w/pyrite include.	Graneros	3104'	
Dakota	3172'	3388'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	3172'	
Morrison	3388'	3929'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	3388'	
Bluff SS	3929'	4355'	Lt orange to buff, fine gr, well cmted, rdd to sub rdd ss	Junction Creek	3929'	
Todilto LS	4355'	4363'	Dark gray limestone, anhydritic	Summerville	4268'	
Entrada SS	4363'	5003'	Orange, fn gr, rdd to sub rdd ss, tight	Todilto	4355'	
Chinle	5003'	5983'	Rd to rd brn, soft sh w/occas. thin beds of brn & gry lst	Entrada	4363'	
Cutler	5983'	7625'	Siltstone, orange to red, w/sandstones, orange fn grn	Chinle	5003'	
Ismay	8665'	8836'	Limestone, fossiliferous in part, shale dk-gray	Cutler	5983'	
Desert Creek	8836'	8963'	Limestone, fossiliferous in part, shale dk-gray	Hermosa	7625'	
Akah	8963'	9132'	Anhydrite, white to lt gray, dolomite, brown, silty	Paradox	8665'	
Barker Creek	9132'	9260'	Limestone, gray fossiliferous, dolomite lt brn-tan	Desert Creek	8836'	
				Akah	8963'	
				Barker Creek	9132'	