

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

AMENDED REPORTS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐			5. LEASE DESIGNATION AND SERIAL NO. 751-95-0008		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY			7. UNIT AGREEMENT NAME		
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700			8. FARM OR LEASE NAME, WELL NO. Ute Mountain Ute #42		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL & 1740' FWL At Bottom At top prod. interval reported below At total depth			9. API WELL NO. 30-045-29358		
10. FIELD AND POOL, OR WILDCAT Hermosa / Desert Creek / U Barker Creek			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 30, T32N, R14W		
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNNED 11/10/96	16. DATE T.D. REACHED 11/17/96	17. DATE COMPL. (Ready to prod.) 1/11/97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6827' GB, 6841' KB	
20. TOTAL DEPTH, MD & TVD 9260'	21. PLUG, BACK T.D., MD & TVD 9124 - CIBP	22. IF MULTIPLE COMPL., HOW MANY* 4	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Desert Creek 8836' - 8930'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIAT, CNL-LDL, Sonic, ML, FMI				27. WAS WELL CORED Yes	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1523'	12-1/4"	1255 cf	
5-1/2"	17#	9259'	7-7/8"	3987 cf	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	8047'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Desert Creek		8836' - 8930'	
8836' - 56'		45,000 gal VCA, 49,000 X-link gel	
8876' - 80'			
8916' - 30'			

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
At the request of the BLM we will be re-allocating the production from this well, since the pools rules have changed.

35. LIST OF ATTACHMENTS
The Upper Barker Creek interval is covered with a CIBP. Previously completion report showed all as one zone.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Sr. Regulatory Specialist** DATE **1/3/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	1517'	2390'	Dark gry carb sh.	Mancos	1517'	
Gallup	2390'	3040'	Lt gry to brn calc carb micac glauc silt & very fine gr gry ss w/irreg. interbed sh	Gallup	2390'	
Greenhorn	3040'	3104'	Highly calc gry sh w/thin lmst.	Greenhorn	3040'	
Graneros	3104'	3172'	Dk gry shale, fossil & carb w/pyrite include.	Graneros	3104'	
Dakota	3172'	3388'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	3172'	
Morrison	3388'	3929'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	3388'	
Bluff SS	3929'	4355'	Lt orange to buff, fine gr, well cmted, rdd to sub rdd ss	Junction Creek	3929'	
Todilto LS	4355'	4363'	Dark gray limestone, anhydritic	Summerville	4268'	
Entrada SS	4363'	5003'	Orange, fn gr, rdd to sub rdd ss, tight	Todilto	4355'	
Chinle	5003'	5983'	Rd to rd brn, soft sh w/occas. thin beds of brn & gry lst	Entrada	4363'	
Cutler	5983'	7625'	Siltstone, orange to red, w/sandstones, orange fn grn	Chinle	5003'	
Isnay	8665'	8836'	Limestone, fossiliferous in part, shale dk-gray	Cutler	5983'	
Desert Creek	8836'	8963'	Limestone, fossiliferous in part, shale dk-gray	Hermosa	7625'	
Akah	8963'	9132'	Anhydrite, white to lt gray, dolomite, brown, silty	Paradox	8665'	
Barker Creek	9132'	9260'	Limestone, gray fossiliferous, dolomite lt brn-tan	Desert Creek	8836'	
				Akah	8963'	
				Barker Creek	9132'	