

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NM-03566

6. If a BIA, BLM, or tribe Name

2007 JAN 12 AM 9:40

7. If a BIA, BLM, or CA/Agreement, Name and/or No.

BLM
210 FARMINGTON NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-3866

8. Well Name and No.

STEWART LS 8E

9. API Well No.

30-045-33985

10. Field and Pool, or Exploratory Area

BASIN DAKOTA & BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1950' FNL & 1870' FWL; SEC 28 T30N R10W

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other CHANGE BOP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP AMERICA SUBMITTED ORIGINAL APD ON 10/02/2006 AND APPROVAL WAS GRANTED ON 12/11/2006.

DUE TO OUR NEW DRILLING RIG (H&P 292) THE BOP DRAWING AND CHOKE MANIFOLD HAS CHANGED. ATTACHED ARE THE UPDATED ARRANGEMENTS TO OUR ORIGINAL BOP DRAWING.

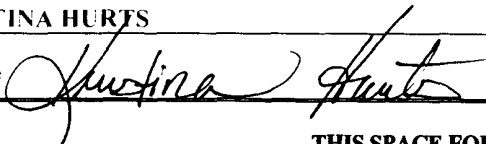
IF YOU NEED ANY ADDITIONAL INFORMATION PLEASE FEEL FREE TO CONTACT HARALD JORDAN @ 505-326-9202.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

KRISTINA HURTS

Title Regulatory Analyst

Signature



Date 01/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy L. Salvors

Title Petroleum Eng.

Date 1-12-2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

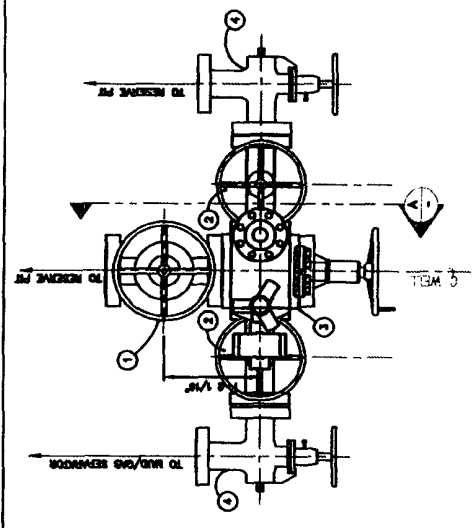
Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

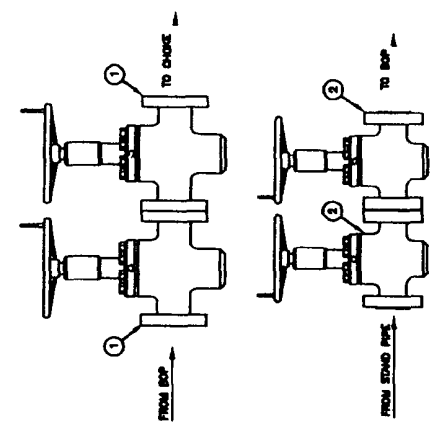
NMOCD



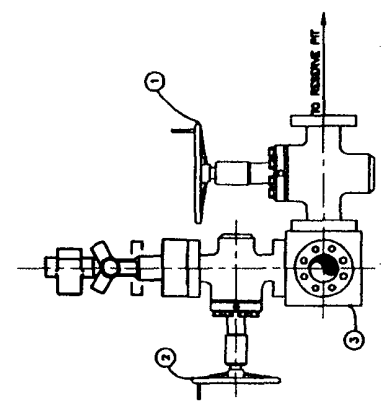
- LEGEND**
- ① 3 1/8"-5M FLANGED END GATE VALVE
 - ② 2 1/16"-5M FLANGED END GATE VALVE
 - ③ BLOCK WITH TRANSMITTER FLANGE AND PRESSURE GAUGE
 - ④ 2 1/16"-5M ADJUSTABLE CHOKE
 - ⑤ TRANSMITTER FLANGE
 - ⑥ PRESSURE GAUGE



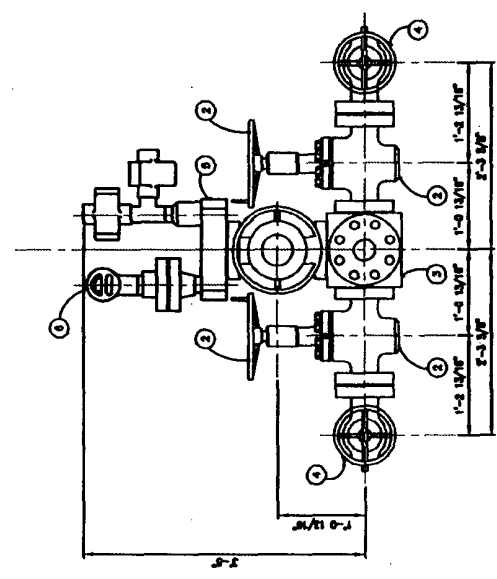
PLAN VIEW
CHOKER MANIFOLD



BOP SIDE OUTLET VALVES



VIEW A-A



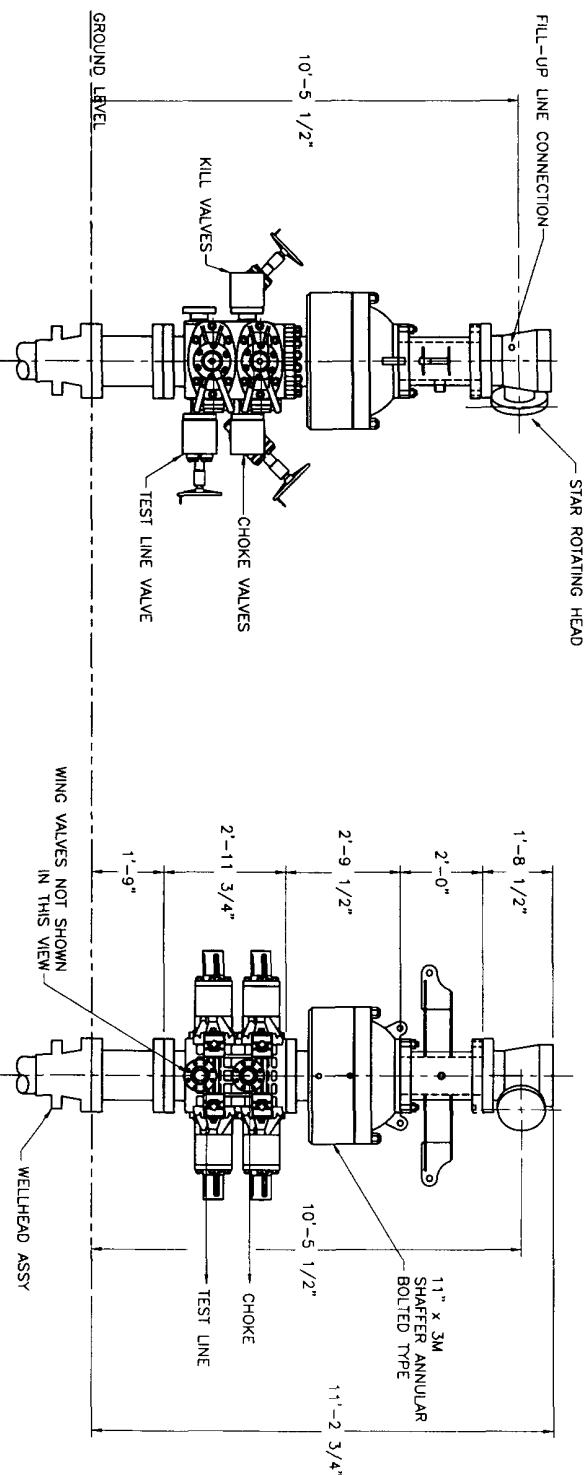
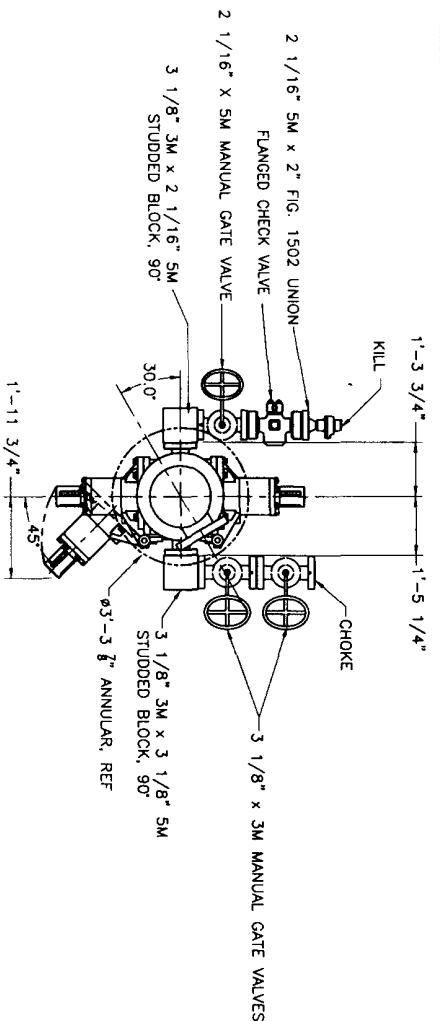
ELEVATION VIEW

ISSUED FOR
FABRICATION
DATE 1-23-05
ENGINEER

HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

PROJECT INFORMATION		REVISIONS		DATE		BY	
PROJECT	F4MA-H-502	NO.	1	DATE	1-23-05	BY	WJ
DESCRIPTION	CHOKER MANIFOLD						
DESIGNED BY	WJ	CHECKED BY	WJ	DATE	1-23-05	BY	WJ
DRAWN BY	WJ	DATE	1-23-05	BY	WJ	DATE	1-23-05
SCALE	1 1/2"=1'	SHEET	3 OF 3	F4MA-H-502 C			

PROPRIETARY
THIS DRAWING AND ITS CONTENTS ARE THE PROPERTY OF HELMERICH & PAYNE INTERNATIONAL DRILLING CO. AND ARE NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, WITHOUT THE WRITTEN PERMISSION OF HELMERICH & PAYNE INTERNATIONAL DRILLING CO.



COMPONENT	APPROXIMATE WEIGHT
ROTATING HEAD	2,100 lbs.
SPOOL, ANNULAR-ROTATING HEAD	600 lbs.
ANNULAR	5,843 lbs.
BOP DOUBLE RAM	4,560 lbs.
(4) RAM ELEMENTS	444 lbs.
(3) 3 1/8"x5M VALVES	846 lbs.
(2) 2 1/16"x5M VALVES	360 lbs.
(3) BLOCKS	960 lbs.
RINGS AND BOLTS	400 lbs.
SPACER SPOOL	500 lbs.
TOTAL WEIGHT	16,613 lbs.

PRELIMINARY
08.05.08
DRAFTSMAN
ENGINEER

PROPRIETARY
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NOTES:
1. ALL BOP RAMS SHOWN ARE SHAFTER MODEL LWS
11\"/>

DATE		DATE		DATE	
SIGNATURE		SIGNATURE		SIGNATURE	
TITLE		TITLE		TITLE	
HELMERICH & PAYNE INTERNATIONAL DRILLING CO. 11-3M BOP EQUIPMENT GENERAL ARRANGEMENT					
CUSTOMER: BP		PROJECT: F4M		DATE: 07/17/06	
DRAWN: MTS		SCALE: 1/2\"/>			