## **UNITED STATES**

FORM APPROVED

RGVD J7M25'07 

(November 1994) DEPARTMENT OF THE INTER		ERIOR	OMB No. 1004-0135 Expires July 31, 1996	) JST
BUREAU OF LAND MANAGEMENT ' SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an			5. Lease Serial No.	
			Contract 464	
			6. If Indian, Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD)	for such proposals. 2017 JA	N 23 PM Read Na Apache Tribe	
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No. ECEIVED SLM	
1. Type of Well		21017	TRAINGTON HM	
Oil Well X Gas Well	8. Well Name and No.			
2. Name of Operator	Jicarilla 464-29 #716			
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)			9. API Well No.	
3a. Address		3b. Phone No. (include area code)	30-039-29888	
		505-327-4573	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			WC Basin Mancos	
665' FNL & 2400' FWL (NENW) Unit C			AND	
Sec. 29, T30N, R03W			Rio Arriba County, New Mexico	
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Producti	on (Start/Resume) Water Shut-Off tion Well Integrity	
Subsequent Report	Casing Repair	New Construction Recomp		
i	Change Plans	Plug and Abandon Tempor	arily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back Water D	risposal	
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op	y or recomplete horizontally, give so will be performed or provide the E erations. If the operation results in andonment Notices shall be filed or	ond No. on file with BLM/BIA. Required a multiple completion or recompletion in a	proposed work and approximate duration thereof.  artical depths of all pertinent markers and zones  subsequent reports shall be filed within 30 days  new interval, a Form 3160-4 shall be filed once  tion, have been completed, and the operator has	
Ran pulsed neutron log from	n PBTD to surface. 1/2	707 MIRUSU. Tag liner top	@ 6542'. Tag PBTD @ 8090'. Set R	BP
			ig to 2000 psi for 30 min OK.	
			TD. Temp survey indicated that liner	
			es @ 7969'. Set 7" Arrowset 10K pkr	
			or 2 hrs on 1/2" choke for 420 psi & 27	721
	J-55 tbg in on/off tool	@ 6503". Released rig on 1	/24/07. Completed as a single WC	
Basin Mancos gas well.				
14. I hereby certify that the foregoing	is true and correct	Loren		
Name (Printed/Typed)		Title	eum Engineer (Agent)	
Mike Pippin		Date	eum Engineer (Agent)	
M to the			January 23, 2007	

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Approved by

MODERN PROPERTY OF THE PROPERT

JAN 2 4 2007



THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

