

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007RCVD JAN 19 07  
OIL CONS. DIV.  
DIST. 3

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

## 3b. Phone No. (include area code)

505-324-1090

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FNL &amp; 1710' FEL SEC 15G-T26N-R11W

## 5. Lease Serial No.

NMNM03153

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or Agreement, Name and/or No.

## 8. Well Name and No.

OH RANDEL #6

## 9. API Well No.

30-045-23798

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

GALLEGOS GALLUP

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLECOMMINGLING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. is requesting an administrative approval for an exception to Rule 303-C to permit downhole commingling of production from the Basin Dakota pool (71599) and the Gallegos Gallup pool (26980). The proposed allocations are based on average production of this well and are as follows:

Basin Dakota	Oil: 11%	Water: 40%	Gas: 39%
Gallegos Gallup	Oil: 89%	Water: 60%	Gas: 61%

Ownership in this well's pools is common and notice to owners was unnecessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and protection of correlative rights. The NMOCD has been notified of our intent to DHC this well via submission of Form C-103.

DHC 2505AZ

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 1/12/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Geo

Date

1-16-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FDD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD