

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other

5. Lease Serial No.
SF081239

6. If Indian, Allottee or Tribe Name
BLANCO MESAVERDE

7. Unit or CA Agreement Name and No.
RECEIVED

2. Name of Operator
XTO Energy Inc.

8. Lease Name and Well No.
LC KELLY #3G

3. Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**
 3a. Phone No. (include area code)

9. API Well No.
30-045-33237 00 12

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **690' FNL & 2165' FSL**
 At top prod. interval reported below
 At total depth

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area
SEC 4B-T30N-R12W

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **12/18/2005** 15. Date T.D. Reached **1/10/2006** 16. Date Completed D & A Ready to Prod. **1/11/07**

17. Elevations (DF, RKB, RT, GL)*
5916'

18. Total Depth: MD **7113'** TVD
 19. Plug Back T.D.: MD **5050'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		380		285		0	0
7-7/8"	5-1/2"	15.5#		7112'		923		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	4545'	4797'	4545' - 4797'	0.34	35	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4545' - 4797'	A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/147,506 gals 65Q N2 foam, 20# guar gelled, 2% KCl wtr carrying 175,600# 20/40 Brady sd per wt slips.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	1/11/07	3	→	0	240	65			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"		550	→	0	1920	520		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD

JAN 19 2007

FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on page 2)

NMOCD &

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	736
				FARMINGTON SS	830
				FRUITLAND FMT	1826
				LWR FRUITLAND COAL	2046
				PICTURED CLIFFS SS	2232
				CHACRA SS	3260
				CLIFFHOUSE SS	3886
				MENEFEE	3927
				PT LOOKOUT SS	4541
				GALLUP SS	5809
				GREENHORN LS	6559
				DAKOTA	6686
				BURRON CANYON SS	6910
				MORRISON FMT	6936

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 1/17/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.