Form 3160-5 • (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137	CONS.	- Park
Expires March 31, 2007		

5. Lease Serial No.

UST. S

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM0175792 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (APD) for s	uch proposals.	AA 11 3	7	
SUBMIT IN TRIPLICATE -	Other instructions o	n reverse side		7. If Unit or CA/	Agreement, Name and/or No.
1. Type of Well		010 87.4.		•1	
Oil Well X Gas Well Other			8. Well Name and No.		
2. Name of Operator				FEDERAL CAS	COM #2
XTO Energy Inc.				9. API Well No.	
3a. Address	3	b. Phone No. (include are	ea code)	30-045-32656	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BASIN FRUITLAND COAL			
670' FNL & 1225' FEL SEC. 7A-T27N-	R12W				
			11. County or Parish, State		
				SAN JUAN	NM
<ol><li>12. CHECK APPROPRIATE</li></ol>	BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, REP	ORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	<b>—</b>				7
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	te [	K Other SPUD, TD
Final Abandannan Nation	Change Plans	Plug and Abandon	Temporari	ly Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	-	
	Convent to injection	Flug Back	Water Dis	posai –	
testing has been completed. Final Abandonment I determined that the final site is ready for final inspective to Energy Inc. spudded this well csg @ 236' w/150 sx Type III cmt 10 bbls cmt to surf. Press tstd  Drilled 7-7/8" hole to 1520' (TD)  Ran 5-1/2", 17#, J-55 casing to 1 Celloflakes, 0.5% FL-52 & 2% Pher pps Celloflakes, 0.2% FL-52 & 2%  **Production casing will be tested	ction.) L by drilling a 12 w/3% CaCl2 & 1/4 csg to 1000 psig cn 12/30/06. L518' KB. Cmtd w/ noseal (12.5 ppg & Phenoseal (14.2 p	2-1/4" hole to 236 pps Celloflakes for 30 min. Tsto  (124 sx Prem Lite 2 cuft/sx) f/b 1 ppg & 1.48 cuft/sc	1/11/66 8'. Set 8-9 (14.5 ppg & d OK.  cmt w/2% Ca 100 sx Type	5/8", 24#, J- 1.42 cuft/so aCl2, 0.2% CI III cmt w/0.	55 surf c). Circulated 0-32, 1/4 pps 3% CD-32, 1/4
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title			
LORRI D. BINGHAM	REGULATORY COMPLIANCE TECH				
Throng and		Date 1/18/07		ACCE	PTEMENO RESSOR
	S SPACE FOR FEDE	RAL OR STATE OF	FICE USE		THE STATE STATE OF THE STATE OF
Approved by		Title		Date	AM 2 2 2007
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the second conduct operations to conduct oper	those rights in the subjec	rant or Office t lease		FAHAM	STONING CHICE