

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33120 5. Indicate Type of Lease STATE ☐ FEE ☐ OIL CONS. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER. BACK RESVR. ☐ OTHER _____ 2. Name of Operator Burlington Resources Oil & Gas 3. Address of Operator PO BOX 4289 Farmington, NM 87401 4. Well Location Unit Letter O : 670 Feet From The SOUTH Line and 1965 Feet From The EAST Line Section 19 Township 32N Range 12W NMPM SAN JUAN County	7. Lease Name or Unit Agreement Name CULPEPPER MARTIN 8. Well No. 8B 9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
10. Date Spudded 11/08/2006 11. Date T.D. Reached 11/16/2006 12. Date Compl. (Ready to Prod.) 01/12/2007 13. Elevations (DF& RKB, RT, GR, etc.) 5866' GL 14. Elev. Casinghead	15. Total Depth 6982' 16. Plug Back T.D. 6974' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By X 19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota, 6796' - 6930' 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run GR/CCL/CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	32.3H-40	276'	12.25	198sx-253cf;Surf	16 bbl
7.0	20.0 J-55	4020'	8.75	639sx-1310cf;Surf	90 bbl
4.5	10.5 J-55	6978'	6.25	197sx-399cf;	TOC: 3480'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	6871'	

26. Perforation record (interval, size, and number) Dakota: 6796'-6856'; 0.34" dia.; 25 holes @ 1spf 6874'-6930'; 0.34" dia.; 32 holes @ 2spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6796-6930' AMOUNT AND KIND MATERIAL USED Frac w/slickwater; 37,415# 20/40 TLC
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 01/12/2007	Hours Tested 1 hr	Choke Size 1"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 43 mcf	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 821# SI	Casing Pressure 746# SI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1030 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Juanita Farrell	Title Regulatory Specialist	Date 01/22/2007
E-mail Address			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1640'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2151'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3716'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4063'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4570'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4880'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5945'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6680'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6737'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology