

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 300-045-33561  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. _____	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name FRPC 22	
2. Name of Operator Lance Oil & Gas Company, Inc.				8. Well No. #3	
3. Address of Operator P. O. Box 70, Kirtland NM 87417				9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location  Unit Letter <u>M</u> : <u>882</u> Feet From The <u>South</u> Line and <u>745</u> Feet From The _____ West _____ Line  Section <u>22</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County					
10. Date Spudded 11/17/06		11. Date T.D. Reached 12/6/06		12. Date Compl. (Ready to Prod.) 12/29/06	
		13. Elevations (DF& RKB, RT, GR, etc.) 5266' GR		14. Elev. Casinghead 5266'	
15. Total Depth 1400' KB		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
				18. Intervals Rotary Tools Drilled By 1400'	
				Cable Tools 0	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1007'-24' KB, basal fr. coal. 958-966' KB middle fr. coal					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Density neutron, induction and cement bond					22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	142' KB	12-1/4"	118 sxs	
5-1/2"	15.5	1380' KB	7-7/8"	180 sxs	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					1070" KB
26. Perforation record (interval, size, and number) 958-966' KB 0.42" 4 SPF 32 shots 1007-24' KB 0.42" 4 SPF 68 shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED		
			958'-1024' KB      1500 gallons 15% HCl		
			958'-1024' KB      49,931 gallons 20# Delta 140 frac fluid and		
			150,000 pounds 16/30 mesh Brady sand		
<b>28. PRODUCTION</b>					
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )		Well Status ( <i>Prod. or Shut-in</i> )	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tod H. Haanes</u>		Printed Name <u>Tod H. Haanes</u>		Title <u>Production Engineer</u>	Date <u>1/23/07</u>
E-mail Address <u>tod.haanes@anadarko.com</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs ✕	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	✕ 1067'		Picture Cliffs SS				