Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078740 6. If Indian, Allottee or Tribe Name

abandoned wen	. Use form 5100-5 (AFE) ioi sucii pi	oposais.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78419D	
1. Type of Well	8. Well Name and No. SAN JUAN 30-5 UNIT 208A					
Oil Well Gas Well Other		VICKI WESTE			9. API Well No.	
			Westby@conoc	ophillips.com	30-039-27854-00)-X1
		3b. Phone No. Ph: 915.368	No. (include area code) 368.1352		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 19 T30N R5W SESE 270FSL 710FEL				RIO ARRIBA COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	ТҮРЕ С	F ACTION		
- Notice of Intent	Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	_	ure Treat	Reclam	ation	Well Integrity
☐ Subsequent Report	Casing Repair		Construction	☐ Recom		Other_
☐ Final Abandonment Notice	Change Plans	_	and Abandon	_	rarily Abandon	Surface Disturbance
	Convert to Injection	Plug		□ Water		
This sundry is submitted to pro	ovide cathodic protection	ACCEF	TED FOR RESERVED FIELD	4	SEP 2004	N. 23
14. Thereby certify that the foregoing is						
Commi Name (Printed/Typed) VICKI WE	Electronic Submission # For CONOCOPH tted to AFMSS for process STBY	HILLIPS COMP.	AŇY, sent to th	e Farmingtor on 09/20/200	า ้	
Signature (Electronic S	ubmission)		Date 08/27/	2004		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
					-	
Approved By			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		e subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person to any matter w	rson knowingly a	nd willfully to r	nake to any department or	agency of the United



CATHODIC PROTECTION PLAN FOR NEW WELL

WELL NAME: 5.1.30	-5 *108A	LEGALS: <u>P-19-30</u>	<u>-5</u> 0	OUNTY: RA	1	
PURPOSED C.P. SYS RENCH @ 7.00' FROMULIN & D	STEM: DRILLG.B. & FR NEG FAMI TO RECT .	set recto e recto neub	EAST COLN HEAD. ALSO	er of a	OCATION D BSD'OF	- A.O
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	Topic State of the	RISHEM PIT.	The second secon			
			TAP NOTO		72 17	POPC PIL
EXISISTING WELLHEAD	HETERHOUSE G.B.	POWER SOURCE	CABLE	NEM METT	OVERHEAD A.C	
COMMENTS:	:					
NEAREST POWER S PIPELINES IN THE A	OURCE: <u>//.G. A.C.</u> REA: <u>2 - //.G/A-S.C.</u>	OPC 1-WATE	L WIC.	STANCE: 8	50′	
TECHNICIAN:		DATE:_ <i></i>	504			
Rocky Mountain Regional He	eadquarters					

Property:	In Juan 30-5	_ Well #:	<u>208 A</u>
Surface Loca	ation:		
Unit:	_Section: 19_Township: 3	80 N _Range: _	5ω
County: RIC	Arriba	State: New Mex	ico
Footage: 2	10 from the South	line, 710	rom the East line.

CATHODIC PROTECTION

ConocoPhillips (COP) proposes to drill a cathodic protection deep well groundbed for the subject well. COP will drill a hole vertically at the surface large enough to accommodate 20 feet of 8 inch diameter PVC pipe for surface casing to assist in further drilling and loading. Casing may be cemented in place for stability if needed. COP will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided.

All drilling activity will remain on the existing well pad and a Farmington based company will be doing the drilling for ConocoPhillips.