SUBMIT IN DUPLICATE (See other In structions on

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMSF-077648

nn cras. DIV.

DIST. 8

RCVD JANZSOT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6. IF INDIAN, ALLOSTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG** 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: Davis 8. FARM OR LEASE NAME, WELL NO. NEW WORK OVER 210 FA 111 5018 9 APIWELL NO 2. NAME OF OPERATOR **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-045-33506 FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin FC/Glades FS 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11 SEC T. R. M. ORBLOCK AND SURVEY Unit E (SWNW) 1505' FNL, 760' FWL At surface Sec.11 T31N R12W, NMPM At top prod. interval reported below Same as above Same as above At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH **New Mexico** San Juan 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19. ELEV, CASINGHEAD 7/23/06 6225 7/10/06 1/4/07 GL 6213' **KB** 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL 23 INTERVALS BOTARY TOOLS CARLE TOOLS HOW MANY DRILLED BY 2961 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE Between 2500' - 2576' **Basin Fruitland Coal** No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27, WAS WELL CORED Cased hole GR/CCL No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED (54cf) 20# J-55 160 8 3/4" surface; 34 sx 4 1/2 10.5# J55 2961 6 1/4" surface: 341sx (675 cf) 36 bbls LINER RECORD TUBING RECORD 29 BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) SIZE TOP (MD) SIZE PACKER SET (MD) PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC Frac done in 2 stages FC & FS stimulated together since zones intertwined. @2SPF 2500' - 2576 FC 2500' - 2512 = 24 holes 2533- 2536' = 8 holes 1st frac 35000 gal 20@ X-link gel, w/70000# 20/40 Brady @1SPF Sand & 302000Scf N2 2568' - 2576' = 8 holes 2nd Frac- 6258 gal 25@ X-link gel & 75 Quality N2 Foam Total holes = 40 100000 # 20/40 Brady Sand & 1672000 Scf N2 PRODUCTION RODUCTION METHOD (Flowing, gas lift, pump DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) Flowing SI SI WATER-BBL DATE OF TEST HOURS TESTED CHOKE SIZE ROD'N FOR OII - BBI GAS-MCF GAS-OIL RATIO TEST PERIOD 1/4/07 1/2" 24 mcf CALCULATED OIL--BBI FLOW, TUBING PRESS CASING PRESSURE GAS.-MCF OIL GRAVITY-API (CORR.) 24-HOUR RATE SI 500# 583 msf/d 34. DISPOSITION OF GAS (Sold, used for ful TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS This is a FC/FS well being DHC per order # 3705 AZ ng and attached information is complete and correct as determined from all available records Nacy N Menter TITLE Regulatory Technician SIGNED DATE 1/17/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED TO BEFORD

JAN 22 2007





Ojo Alamo	847′	895,	White, cr-gr ss.	Ojo Alamo	847,
	895,		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	895,
	2268'	2773'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2268'
			med gry, tight, fine gr ss.		
	2773'	•	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2773

•