CASING SIZE/GRADE

WEIGHT, LB/FT. 20# J-55

AMOUNT PULLED

OIL COMS. DIV.

DIST. 3

RCVD JANZ3'0'

OHH 3100-4			SUBMIT IN DUPLICATE	FOR	APPROVED
October 1990)	UNITEI	D STATES	(See other In-	OMB N	IO. 1004-0137
	DEPARTMENT	OF THE INTERIOR	structions on reverse side)	Expires: D	ecember 31, 1991 .
	BUREAU OF LA	ND MANAGEMENT		5. LEASE DESIGNATI	ON AND SERIAL NO.
				NMSF-077	648
VELL COMPLETIC	N OR RECOMPL	ETION REPORT A	ND LOG*	6. FINDIAN: ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WELL:			7 1 3XH	, , , , , , , , ,	,
TALL TIPE OF WELL.	WELL GAS X	DRY Other		TO THE ADDRESS OF THE PERSON	Nana -
b. TYPE OF COMPLETION:			REG	7. UNIT AGREEMENT  Davis	NAME
NEW Y WORK		DIFF. Other		- 8. FARM OR LEASE N	IAME, WELL NO.
WELL OVER	EN BACK	RESVR Other	<del></del> 210 FARM	501S	,
2. NAME OF OPERATOR				9. API WELL NO.	<del> </del>
	OURCES OIL & GAS CO	<b>IPANY</b>		30-045-335	ine
3. ADDRESS AND TELEPHONE				10. FIELD AND POOL	
		05) 326-9700		Basin FC/0	
		ance with any State requirements	·		R BLOCK AND SURVEY
At surface Unit E (S)	WNW) 1505' FNL, 760' FV	<b>VL</b>		OR AREA	
	,			Sec.11 T31	N R12W, NMPM
At top prod. interval reported t	<sub>below</sub> Same as ai	oove			•
	<b>b</b>				
At total depth Same a	ıs above				
	F	14. PERMIT NO. DATE IS	SSUED	12. COUNTY OR	13. STATE
	}			PARISH	
	Lia BATE			San Juan	New Mexico
	1.0.1.2.10.1.2.	OMPL. (Ready to prod.) 1/4/07	18. ELEVATIONS (DF, RI		19. ELEV. CASINGHEAD
7/10/06 7/23 20. TOTAL DEPTH, MD &TVD	21. PLUG, BACK T.D., MD &TV	.,		KB 6225' ROTARY TOOLS	CABLE TOOLS
20. TOTAL DEPTH, MD & IVD	21. PLUG, BACK 1.D., MD &IV	HOW MANY	DRILLED BY	NOTARY TOOLS	CABLE TOOLS
2961'	2918'	2		yes	1
24. PRODUCTION INTERVAL (S) OF	THIS COMPLETION-TOP, BOTTO	DM, NAME (MD AND TVD)*		25. WAS DIREC	
Clades Emiliand Co-	d 2524' - 2704'			SURVEY M	
Glades Fruitland San 26. TYPE ELECTRIC AND OTHER LO				27. WAS WELL CORED	No
Cased hole GR/CCI				27. WAS WELL CONED	No
vaseu ilule UNCCI	<b>-</b>				NO

TOP OF CEMENT, CEMENTING RECORD

(54cf)

4 1/2"		10.5# J55	2961'	6 1/4"	surface; 341	sx	(675 cf)	36 bbls
29.		LINER R	ECORD	L	30.	***	<del></del>	UBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2-3/8"		DEPTH SET (MD) 2698	PACKER SET (MD)
91 PERFORA	ATION RECOR	D (Interval, size and no	umber)	32. <b>2524' 2704'</b>			OT, FRACTURE, CEME	ENT SQUEEZE, ETC. FS & FC stimulated together
2524- 2533 2556' - 256 @1SPF					1st	Frac	e zones are intertw w/35000 gai 20# X- I & 302000 Scf N2	rined -link gel w/70000# 20/40 Brady
2670' - 276 Total hole		oles			2nd			link gel & 75 Quality N2 foam & and & 1672000 Scf N2
33. DATE FIRST PI	RODUCTION	PRODU	JCTION METHOD (Flowing		RODUCTION size and type of po	ітр)		WELL STATUS (Producing or shul-in)

CASING RECORD (Report all strings set in well)

surface; 34 sx

HOLE SIZE

Flowing SI WATER--BBL SI DATE OF TEST CHOKE SIZE PROD'N FOR GAS...MCF GAS-OIL RATIO TEST PERIOD 1/2" 1/4/07 .50 mcf CASING PRESSURE CALCULATED Oll -- BBI GAS-MCF FLOW, TUBING PRESS WATER-BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE SI 500# 12 mcf/d 34. DISPOSITION OF GAS (Sold, used for fuel, EST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS

This is a FC/FS well being DHC per order # 3705 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DEPTH SET (MD)

160

SIGNED

TITLE Regulatory Technician

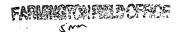
DATE 1/17/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED YEAR AS CAD Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 2 2 2007





Ojo Alamo	847′	895,	White, cr-gr ss.	Ojo Alamo	847,
Kirtland	895,	2268'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	895,
Fruitland	2268'	2773'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2268
			med gry, tight, fine gr ss.		
Pictured Cliffs	2773'	•	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2773

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