

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RCVD JAN 23 '07
OIL CONS. DIV.
DIST. 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		5. LEASE DESIGNATION AND SERIAL NO. NM-01772-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Neudecker	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 865' FNL, 1150' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-33847		8. FARM OR LEASE NAME, WELL NO. Basin Dakota	
14. PERMIT NO. DATE ISSUED 1/16/07		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUNDED 11/20/06	16. DATE T.D. REACHED 12/2/06	17. DATE COMPL. (Ready to prod.) 1/6/07	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5753' KB 5466'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6705'	21. PLUG, BACK T.D., MD & TVD 6702'	22. IF MULTIPLE COMPL., HOW MANY* 0	23. INTERVALS DRILLED BY yes	25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6532' 6688'			27. WAS WELL CORED No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole GR/CBL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	229'	12 1/4"	surface; 161 sx (187cf)	8 bbls
7"	20# J-55	2456'	8 3/4"	surface; 495sx (1011 cf)	90 bbls
4 1/2"	10.5# J-55	6704'	6 1/4"	TOC 1950' 450 sx (630 cf)	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2-3/8"	6626'
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2-3/8"	6626'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
@2SPF 6602' - 6688' = 52 holes @ 1SPF 6532' - 6590' = 23 holes Total holes= 75			6532' - 6688' 10 bbls 15% HCL Acid, Slickwater @ 47 to 55.5 B/M w/33315 # 20/40 TLC, ran surfactant @ .5 gal/1000 gal. Friction reducer @ 1.5 to .75 gal/1000 gal. Ran 101 bbls fluid flush		
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 01/06/07	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 28.67 mcf	GAS-OIL RATIO	
FLOW. TUBING PRESS. 100 #	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE 0	OIL-BBL 688 mcf/d	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a stand alone Basin Dakota well.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE **Regulatory Technician** DATE **1/16/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
1/16/07

JAN 22 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	1044'	1108'
Kirtland	1108'	1914'
Fruitland	1914'	2158'
Pictured Cliffs	2158'	2326'
Lewis	2326'	2794'
Huerfanito Bentonite	2794'	3172'
Chacra	3172'	
Mesa Verde	3820'	3844'
Menefee	3844'	4447'
Point Lookout	4447'	4845'
Mancos	4845'	5676'
Gallup	5676'	6410'
Ia Ventana	XXXX	XXXX
Greenhorn	6410'	6468'
Graneros	6468'	6531'
Dakota	6531'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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