

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080377

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

12

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-6 Unit 66B

9. API WELL NO.

30-039-29533

10. FIELD AND POOL OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T29N, R06W, NMPM

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEE P-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit M (SWSW) 325' FSL & 175' FWL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

11/1/06

16. DATE T.D. REACHED

11/8/06

17. DATE COMPL. (Ready to prod.)

1/10/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL- 6748'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6146'

21. PLUG, BACK T.D., MD & TVD

6133'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

Yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4660' - 6090'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/TDT/GR/CCL Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	257'	12 1/4"	Surface: 100 sx (155 cf)	3 bbls
7"	20# J-55	3338'	8 3/4"	Surface: 565 sx (1152 cf)	43 bbls
4 1/2"	10.5# J-55	6136'	6 1/4"	TOC 3370'; 313 sx (624 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5814'	
					4.7# J-55		

31. PERFORMANCE RECORD (Interval, size and number)

Mesaverde @ .34" holes
 LM 5772' - 5816' = 1 spf = 4 Holes
 PLO 5832' - 6090' = 1 spf = 22 Holes
 CH/UMF 5200' - 5654' = 1 spf = 26 Holes
 Lewis 4660' - 5158' = 1 spf = 21 Holes
 Total = 73 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5772' - 6090'	Pump 420 gals of 15% HCL. Frac w/ 60 Q Slickfoam w/ 99534# of 20/40 ottawa sand. N2= 1249800 SCF
5200' - 5654'	Frac w/ 60 Q Slickfoam w/ 99345# 20/40 brady sand N2=1282000 SCF
5200' - 5654'	Frac w/ 75 Q 20# linear gel w/ 191762# 20/40 brady sand N2=14909000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Flow	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/10/07	3	1/2"	→		460 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
N/A	FCP - 545#	→		3680 mcf	2 BWPD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Mesaverde well.

W/ I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kandis Roland

TITLE **Regulatory Technician**

DATE

1/18/07

(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
1/18/07

JAN 24 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD By

Ojo Alamo	2757'	2868'	White, cr-gr ss.	Ojo Alamo	2757'
Kirtland	2868'	3263'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2868'
Fruitland	3263'	3656'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3263'
Pictured Cliffs	3656'	3840'	Bn-Gry, fine grn, tight ss.	Plc. Cliffs	3656'
Lewis	3840'	4365'	Shale w/siltstone stringers	Lewis	3840'
Huerfanito Bentonite	4365'	4645'	White, waxy chalky bentonite	Huerfanito Bent.	4365'
Chacra	4645'	5195'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4645'
Mesa Verde	5195'	5478'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5195'
Menefee	5478'	5830'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5478'
Point Lookout	5830'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5830'