	abmit 3 Copies To Appropriate District State of New Mexico					Form C-103
Office District I Energy, Minerals and Natural Resources						March 4, 2004
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.	1907, 5
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					30-039-29899	of I
District III 1220 South St. Francis Dr.					5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						as Douse 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7 Lease Name (or Unit Agreement Name
(DO NOT USE THIS FORM	FOR PROPOS	77 20000 1 10000 01 01000 100000 100000 100000 100000 100000 100000 10000 10000 10000 10000 10000 10000 100000 10000 10000 1000000				
DIFFERENT RESERVOIR. PROPOSALS.)	USE "APPLIC	Johnston A Com G				
1. Type of Well:		8. Well Number				
Oil Well Gas Well X Other					#17N	
2. Name of Operator					9. OGRID Num	ber
Burlington Resources Oil & Gas Company LP					14538	
3. Address of Operator					10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289					Basin Dakota/B	lanco MesaVerde
4. Well Location						
Unit Letter G: 2165 feet from the North line and 1980 feet from the East line						
Section 36 Township 26N Range 6W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6580'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
, and the second of the second						
					BSEQUENT REPORT OF:	
PERFORM REMEDIAL	WORK []	PLUG AND ABANDO	N 🗆	REMEDIAL WOR	RK □	ALTERING CASING
TEMPORARILY ABANI	DON 🗆	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASI	NG 🗆	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
071150		COMIT EL TION	_			5 7
OTHER:					id Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
1/15/07 MIRU. Spud 12 1/4" hole @ 17:45 hrs on 1/17/07. D/O & ahead to 360'. Circ hole. RIH w/8 jts 8 5/8" 24#						
J-55 ST & C casing, set @ 355'. RU cement. 1/18/07 Pumped pre-flush of 15 bbls H2O, followed by 376 sx(432						
cf-77 bbls) Type III Cement w/3% CaCl2, .25 #/sx Cello-flake. Dropped plug & displaced w/21 bbls H20. Circ. 40 bbls cement to surface. WOC. NU WH, BOP's.						
bbis certient to surface. WOC. NO WH, BOP'S.						
PT Casing to 600 #/30 min. – good test.						
1 1 Gasing to 500 mot min. – good test.						
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Sluce	4011	loner	_TITLE <u>R</u>	egulatory Technic	ian DATE	1/22/07
Type or print name	Tracey N. I	Monroe E-mail address	tracey.n.	monroe@conocoph	illips.com Tele	phone No. 505-326-9752
(This space for State use)					
(11110 space for state use	7					IAN O O COO
APPPROVED BY H. Villanceva TITLE TENTY OF & GAS INSPECTOR, DIST. OF DATE JAN 2 3 200						
Conditions of approval,	if any:					