Form 3160-5 (August 1999)

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<u>.</u>	June	
		FORM APPROVED
		OMD No. 1004 0125

(August 1999)		/ 	¥ <i>J</i>		
UNITED STATES DEPARTMENT OF THE INTERIOR		,	FORM APPROVI OMB No. 1004-0 Expires November 30	135	
BUREAU OF LAND MANGEMENT			5. Lease Serial No.		
	OTICES AND REPORTS ON WELLS		SF - 078194	ļ	
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or tribe Name		
SUBMIT IN TRIPLIC	CATE – Other instructions on r		7. If Unit or CA/Agreement, Name a	and/or No.	
1. Type of Well Oil Well Gas Well Other			8. Well Name and No. Ludwick LS 20M		
2. Name of Operator			9. API Well No.		
BP America Production Comp			30-045-32920		
3a. Address P.O. Box 3092 Houston, TX 7	3b. Phone No. (include area co 281-366-4081	ode) 1	10. Field and Pool, or Exploratory A Blanco Mesave		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNW 1640' FNL & 1200' FWL Sec. 29 T30N, R10W			11. County or Parish, State San Juan County, Ne	w Mexico	
12. CHE	CK APPROPRIATE BOX(ES) TO INDICATI	E NATURE OR NOTI	CE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF A	CTION		
	Acidize Deepen	Prod	fuction (Start/Resume) 🔲 Wate	r shut-Off	
Notice of Intent	Alter Casing Fracture Ti	Г—Ъ		Integrity	
	Casing Repair New Cons			r Subsequent Report	
Subsequent Report	Change Plans Plug and A	—	ater Disposal	Subsequent Report	
Final Abandonment Notice	Convert to Injection Plug Back				
If the proposal is to deepen direct Attach the Bond under which the following completion of the involutesting has been completed. Fir determined that the site is ready 1/3/04 TIH & SET CIBP @685 1/4/07 PRESSURE TST CSG 6/1/10/07 PRES TST 4.5" 11.6# 1/11/07 TIH w/3.125" GUN & 1/15/07 FRAC 1st STAGE DN THROUGH BP @4930'. TIH w/1/22/07 TIH & FRAC UPPER	50' OVER DK PERFS. & CIBP @6850' to 1000# OK. RUN CB P-110 CSG TO 7300 PSI. HELD PRES PERF 1st STAGE MV 4960' – 5246' w/- CSG @70 bbls/min. using 151,562# 16/5 w/3.125" GUN & PERF 4570' – 4896' w/- PERFS w/118,000# 16/30 BRADY SND # HIGH & 250# LOW; OK. FLOW TST rs. TIH LAND TBG @4950'	face locations and meast No. on file with BLM/E ultiple completion or recter all requirements, inc BL TO 6850' – 4470 OK. BLED DN PRI 4 JSPF. 30 BRADY SND & /4 JSPF. 0 & 70% Q FOAM &	ured and true vertical depths of all pertical. Required subsequent reports shall completion in a new interval, a Form 3 duding reclamation, have been complete. W/1000# PRES; FOUND GOODES TO 4500 PS1. 70% Q FOAM & N2. SET COM	inent markers and zones. I be filed within 30 days 160-4 shall be filed once ed, and the operator has D CMT BOND.	
4. I hereby certify that the foregoin Name (Printed/typed)	ng is true and correct	Tru. Begulater	a. Anabiot		
Cherry Hlava		Title Regulator	y Milalysi		
Signature		Date 01/29/07			
	THIS SPACE FOR FEDE	RAL OR STATE O	FFICE USE		
Approved by		Title	Date		
	ned. Approval of this notice does not warrant or all or equitable title to those rights in the	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

subject lease which would entitle the applicant to conduct operations thereon.