

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-33733
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well No. #93M
9. Pool name or Wildcat Blanco MV/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator ConocoPhillips	8. Well No. #93M
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco MV/Basin DK

4. Well Location Unit Letter E : 1965' Feet From The North Line and 10' Feet From The West Line
Section 36 Township 32N Range 7W NMPM County San Juan

10. Date Spudded 10/2/06	11. Date T.D. Reached 10/24/06	12. Date Compl. (Ready to Prod.) 12/22/06	13. Elevations (DF&RKB, RT, GR, etc.) KB 6730' GL 6715'	14. Elev. Casinghead
15. Total Depth 8493'	16. Plug Back T.D. 8466'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 8320' - 8425'			20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Gamma Ray/CCL Acoustic Cement Bond Log			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	261'	12-1/4"	TOC - Surf 76 sx (122 cf)	2 bbls
7" N-80	23#	4041'	8-3/4"	TOC - Surf 191 sx (356 cf)	49 bbls
4-1/2" N-80	11.6#	8467'	6-1/4"	TOC 323 sx (640 cf)	0 bbls
				TOC @ 4300'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" N-80 4.70	8373'	

26. Perforation record (interval, size, and number) .34 diam = 63 8320' - 8355' @ 1 SPF = 17 holes 8374' - 8425' @ 2SPF = 46 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8320' - 8425'	630 gal of 15% HCL, Slickwater, 100614# 20/40 Brady Sand.r

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 12/11/06	Hours Tested 1 hr	Choke Size 1/2"	Prod'n for Test Period 0	Oil - Bbl. 87 mcf	Gas - MCF 2075 mcf	Water - Bbl. 1.9 bbls	Gas - Oil Ratio
Flow Tubing Press. SI - 330#	Casing Pressure SI - 850#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2075 mcf	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments This is a DK/MV commingled well per order DHC 2278AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Rhonda Rogers	Title Regulatory Technician	Date 1/10/07
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SUMMARY OF POROUS ZONES: (Show all important zones for porosity and contents thereof; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.):				GEOLOGIC MARKERS	
San Juan 32-7 Unit 93M				NAME	TOP
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	2650'	2768'	White, cr-gr ss.	Ojo Alamo	2650'
Kirtland	2768'	3422'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	2768'
Fruitland	3422'	3746'	Dk gry-gr carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	3422'
Pictured Cliffs	3746'	3975'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3746'
Lewis	3975'	4601'	Shale w/siltstone stringers	Lewis	3975'
Huerfanito Bentonite	4601'	5012'	White, waxy chalky bentonite	Huerfanito Bentonite	4601'
Chacra	5012'	5477'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5012'
Upper Cliff House	5477'	5800'	ss. Ggry, fine-grn, dense sil ss.	Upper Cliff House	5477'
Mas. Cliff House	5800'	5863'	ss. Ggry, fine-grn, dense sil ss.	Mas. Cliff House	5800'
Menefee	5863'	6104'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5863'
Point Lookout	6104'	6519'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6104'
Mancos	6519'	7432'	Dark gry carb sh.	Mancos	6519'
Gallup	7432'	8154'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbed sh	Gallup	7432'
Greenhorn	8154'	8213'	Highly calc gry sh w/thin lmst.	Greenhorn	8154'
Graneros	8213'	8319'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8213'
Dakota	8319'	8319'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8319'