Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

DIST. 3

1. Type of Well		WELL	COMP	ETION C	RR	ECOMP	LET	ION REP	ORT	AND LOC				F-077875	r
Name of Operator	la. Type of	f Well						Other	·	 2007-	JAN 2	9 AN N			r Tribe Name
Address Disc. Address Section Sectio	b. Type of	Completion:				Work Ove	r 🗀	Deepen		Plug Back			7. Unit o	or CA Agree	ment Name and No.
Address San Crant San Finen No. (Include area code) San Fi	2. Name of	Operator								210	FARE	urrion	8. Lease	Name and V	Vell No.
Location of Well (Rightor) Recordance cloudy and the accordance with Federal requirements)* Sob-324-1090 Sob-045-35777-0631 Sob-045-3577-0631 Sob-045-3577-06		cqy Inc.							· ·				PO :	PIPKIN #3	re
Losation of Well Philipport location clearly and maccordance with Federal requiremental* At surface 2070 PSL & 1435 PEL At loop prof. meternal reported below 15. Date 1D. Reached 16. Date Completed 18. Date 53.7273. 2007 At lotal depth 12/1/06 12/1									1	,			9. API \	Vell No.	
At surface 2070 PSL & 1435 PSL At top prod. interval reported below At total depth At total depth At total depth At total depth 15. Date T.D. Reached 16. Date Completed 17. Date Spudded 17. Elevations OF, RKB, RT, GL)* 18. Total Depth MD 19. Plug Back T.D. MD 17. TVD 17. TVD 17. TVD 18. Total Depth MD 19. Plug Back T.D. MD 17. Elevations OF, RKB, RT, GL)* 19. Plug Back T.D. MD 10. A A A A A A A A A A A A A A A A A A A	2700 Fa	rmington A	ve., E	oldg. K.	Ste	1 Far	mine	rton, NM	[24-109	0			
At top prof. merval reported below At top prof. merval reported below At top prof. merval reported below 15. Date T. D. Reached 16. Date Correspond 17. County or Praish 17. Elevations (Dr. RKB, RT, GL.)* 18. Total Depth: MD 17. Depth: MD 17. Elevations (Dr. RKB, RT, GL.)* 18. Total Depth: MD 17. Elevations (Dr. RKB, RT, GL.)* 19. Plug Back T.D. MD 17. Depth: Bridge Plug Set: MD 17. Upon Praish 17. Elevations (Dr. RKB, RT, GL.)* 18. Total Depth: MD 17. Elevations (Dr. RKB, RT, GL.)* 18. Total Depth: MD 18. Total Depth: MD 19. Plug Back T.D. MD 17. Depth: Bridge Plug Set: MD 17. Elevations (Dr. RKB, RT, GL.)* 17. Elevations (Dr. RKB, RT, GL.)* 18. Total Depth: MD 17. Elevations (Dr. RKB, RT, GL.)* 19. Plug Back T.D. MD 17. Elevations (Dr. RKB, RT, GL.)* 10. Depth: Bridge Plug Set: MD 17. Elevations (Dr. RKB, RT, GL.)* 18. Total Depth: MD 17. Elevations (Dr. RKB, RT, GL.)* 17. Elevations (Dr. RKB, RT, GL.)* 17. Elevations (Dr. RKB, RT, GL.)* 18. Total Depth: MD 17. Elevations (Rt.) 18. Total Depth: MD 18. Total Depth: MD 19. Depth: Rt. Rt.) 19. Depth: Rt. Rt.) 19. Depth: Rt. Rt.) 10. Depth: Rt. Rt. Rt. 10. Depth: Rt. Rt.) 10. Depth: Rt. Rt. 10. Depth: Rt. Rt. 10. Depth: Rt. Rt. 10. Depth: Rt. Rt. 10. Depth: Rt. Rt.		_				coraance	wuri r	euerai regi	unemen	us)					
At top prod. mierval reported below	At Surface	ַ 2070	FSL &	1435' FE	L										
14. Date Spudded	At top pro	od. interval repo	orted belo	w									Surve	y or Area 8J-T27N	-RlOW
14. Date Spudded	At total de	epth												•	
11/21/06 12/1/06 12/1/06 1/20/07		<u> </u>	15 Dat	e T D Peac	hed			16 Dat	e Com	nleted					
18. Total Depth: MD			ļ		.iicq			'	D & A	X	Ready	to Prod.			(atb, itt, Gb)
TVD				T .	9. Plu	ig Back T.	D.: N				20. D	epth Bridge			
CR/CCI. Plat X P Ton First Plat X P Use (Submit ropp) 23. Casing and Liner Record (Report all surveys set in well) No. of Skx. & Sharry Vol. Suspense (Submit copy) No. of Skx. & Sharry Vol. Submit copy No. of		-	00	1		J ==== 1.			.016		1		<i>5</i>		
Type of Cement Section Type of Cement Community Depth Type of Cement Community Type of Cement Ty	GR/CCL	Plat XP	T Com	Print,	Plat	trp J xP ar	rip Lay) Lith A Induc	Oeno t 61	e-cn e-sp,	Was	DST run	X No	Yes (Submit report
2-1/4" 8-5/8" 24# 377' 214 0 0 0 0 0 0 0 0 0	Hole Size	Size/Grade	Wt (#fl)	Top (MI	D)	Bottom (M	0)		enter				Ce	ment Ton*	Amount Pulled
15.5 15.5				1 TOP (IVII	-		-	Depth				(BBL)			7 anount 1 anou
24. Tubing Record							-	20701							
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2-3/8" 6432 26 Perforation Record 26 Perforation Record Size No. Holes Perf. Status															
26. Perforation Record Size No. Holes Perf. Status			AD) F	acker Depth (MD)	Size		Depth Set	(MD)	Packer De	epth (MD)	Size	Dej	oth Set (MD)	Packer Depth (MD)
Formation						L	\dashv	26 Perfor	ation D	ecord					
A) DAROTTA 6278' 6513' 6278' - 6513' 0.32" 26 B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 6278' - 6513' A. w/1200 gals 15% NEFE acid. Frac'd w/76, 924 gals 600 CO2 Purgel III Lit CO2 foam frac fld carrying 148, 220# sd. 28. Production - Interval A Date First Test Date 1/20/07 4 Production BBL MCF BBL MCF BBL Gravity Gravity Test Gas Oil Ratio SHOT IN 28. Production - Interval A Date First Test Flwg. Press. Size Flwg. Press. 1 Test Production BBL MCF BBL MCF BBL Gravity Gravity Gravity SHOT IN 28. Production - Interval A Date First Test Press. Csg. 24 Oil Gas Water BBL MCF BBL Gravity	25. 110440			Ton	\neg	Bottom	-					Ci	No Ho	les	Parf Status
B						-7							-	7 CT. CLUID	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 6278¹ - 6513¹ A. w/1200 gals 15% NEFE acid. Frac¹d w/76,924 gals 60Q CO2 Purgel III LiT CO2 foam frac fld carrying 148,220# sd. 28. Production - Interval A Date First Produced 1/20/07 4 Choke Tbg. Press. Size Flwg. Press. 3/8¹ Sl 230 470 Date First Test Hours Test BBL MCF BBL Gravity 28. Production-Interval A Dill Gas Water Oil Gravity FlowING FlowING Gas Oil SHUT IN SHUT IN 28. Production-Interval B Date First Produced Date Tested Tested Tested Production BBL Gravity FlowING FlowING FlowING Amount and Type of Material A. w/1200 gals 15% NEFE acid. Frac¹d w/76,924 gals 60Q CO2 Purgel III LiT CO2 foam frac fld carrying 148,220# sd. Oil Gas Water Gas Oil Ratio SHUT IN JAN 3 1 2007 JAN 3 1 2007 JAN 3 1 2007				02/8	\dashv	6273.	6515 / 627		3 0212.			.32"	20		
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27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 6278¹ - 6513¹ A. w/1200 gals 15% NEFE acid. Frac¹d w/76, 924 gals 600 CO2 Purgel III LT CO2 foam frac fld carrying 148, 220# sd. 28. Production - Interval A Date First Produced Date Date Production Size Flwg. Flwg. Size Size Flwg. Size Size Size Flwg. Size Size Size Size Size Size Size Size					\dashv		\dashv								
Depth Interval Amount and Type of Material		racture Treats	ent Car	ent Sauces	Etc.		-								
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foam frac fld carrying 148,220# sd. 28. Production - Interval A Date First Produced 1/20/07 Tested 1/20/07 Tested 2/3/8 Production O 1/40 4 Gravity Gravity Flowing Choke Tbg. Press. Size Flwg. Si 230 470 O 840 16 SHUT IN 28a Production-Interval B Date First Production Interval B Date First Ratio Interval A Date First Production Interval B Date First Production Interval B Date First Ratio Interval B Date First Production Interval B Date First Production Interval B Date First Ratio Interval B Date First Ratio Interval B Date First Production Interval B Date First Ratio Interval				A	/120	0	1 = 0	News					600 ~	12 Private 7	TTT I'm (000
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Produced Date Tested Production BBL MCF BBL Gravity Gravity Choke Size Flwg. Press. S1 Tog. Press. Csg. Press. Hr. BBL Gas Water BBL Gas: Oil Ratio Well Status Well Status			T11	Т		a La		Т	100	<u>-</u>		Т.			erre i atticar a cerca a cerca a cerca a
Size Flwg. Press. Hr. BBL MCF BBL Ratio										ity		Produ	iction Meth	od p	والمناورة والمناور المناور المناور
Size Flwg. Press. Hr. BBL MCF BBL Ratio	Choka	The Press	Cen	24	1	, 	.c	Water	Gen	Oil I	Wall Ser				JAN 3 1 2007
		Flwg.									AA CII DIGI	us		i i	1 2007
	(See instructions	I	tional date	on page 2)				1	<u> </u>					- 1	T Short

b. l'roducti	ion - Interv	al C										
ate First roduced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Gravity	Production Method		
hoke ze	Tbg. Pres Flwg. Sl	s. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
c. Produc	tion-Interv	al D	'									
ate First Test roduced Date		Hours Tested			Oil Gas BBL MCF		Oil Gravity		Gas Gravity	Production Method		
noke ze	Tbg. Pres Flwg. Sl	s. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
Disposit	tion of Gas (Sold, used for	fuel, vented, et	c.)	<u></u>	TO BE	SOLD					
Cummo	and of Poss	us Zones (Inc	ude Aquifers):						31 Format	ion (Log) Markers		
Show a tests, i	all importa	nt zones of p depth interval	orosity and co	ntents tl	nereof: Co I, time to	ored intervol open,	als and all drill flowing and si	-stem hut-in	BURR	O CANYON SS ISON FM	657 4 659 4	
Forma	ntion	Ton	Pottom		Descriptions, Contents, etc.					Nama	Тор	
ronna	ition	Тор	Bottom							Name	Meas Depth	
										MO SS	835	
										D SHALE	993	
										ND FORMATION	1397	
									LOWER FI	RUITLAND COAL	1857	
									PICTURE	D CLIFFS SS	1877	
	j								LEWIS S	HALE	2030	
									CHACRA	SS	2781	
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											3532	
										OOKOUT SS	4213	
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Indicat	te which ite	ems have bee a nanical Logs (attached by place I full set req'd) Ind cement veri	cing a ch	Geo	appropriat logic Repo		Report	Direct	tional Survey		
									from all avails	able records (see attached	instructions)*	
Name (p	please prin	U LORRI	D. BINGHA	<u>M</u>				Title	REGULAT	TORY COMPLIANCE T	эсн	
Signatui	re <u>(</u>	Hur	3/45	Du	La	m		Date	1/25/07	7	· · · · · · · · · · · · · · · · · · ·	