

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007RCVD FEB 20 2007
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐ Other

2. Name of Operator **XTO Energy Inc.**

3. Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**

3a. Phone No. (include area code) **505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2070' FSL & 1435' FEL**
At top prod. interval reported below
At total depth

5. Lease Serial No. **NMSF-077875**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **PO PIPKIN #1G**

9. API Well No. **30-045-33777-0031**

10. Field and Pool, or Exploratory **BASIN DAKOTA**

11. Sec., T., R., M., or Block and Survey or Area **SEC 8J-T27N-R10W**

12. County or Parish **SAN JUAN**

13. State **NM**

14. Date Spudded **11/21/06**

15. Date T.D. Reached **12/1/06**

16. Date Completed ☐ D & A ☒ Ready to Prod. **1/20/07**

17. Elevations (DF, RKB, RT, GL)* **6039'**

18. Total Depth: MD **6832'** TVD

19. Plug Back T.D.: MD **6760'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL, Plat xP TCom Print, Plat xP Trip Log Sens - CN, Plat xP Arduy Induct GR-SP,

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		377'		214		0	
7-7/8"	5-1/2"	15.5#		6807'	3972'	1070		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6432'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6278'	6513'	6278' - 6513'	0.32"	26	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
6278' - 6513'	A. w/1200 gals 15% NEFE acid. Frac'd w/76,924 gals 60Q CO2 Purgel III LT CO2 foam frac fld carrying 148,220# sd.

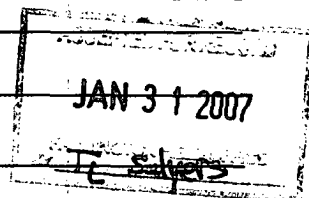
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	1/20/07	4		0	140	4			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	230	470		0	840	16		SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOCN

2/2/07



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6574
MORRISON FM 6594

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	835
				KIRTLAND SHALE	993
				FRUITLAND FORMATION	1397
				LOWER FRUITLAND COAL	1857
				PICTURED CLIFFS SS	1877
				LEWIS SHALE	2030
				CHACRA SS	2781
				CLIFFHOUSE SS	3416
				MENEFEE	3532
				POINT LOOKOUT SS	4213
				MANCOS SHALE	4537
				GALLUP SS	5391
				GREENHORN LS	6207
				GRANEROS SH	6247
				1ST DAKOTA SS	6275

32. Additional remarks (include plugging procedure):

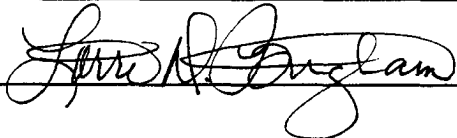
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 1/25/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.