

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-33932
5. Indicate Type of Lease
STATE ☒ FEE ☐ DIST. ☐
6. State Oil & Gas Lease No.
VA-1119

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ SWD-1047

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

4. Well Location
Unit Letter H : 1690 feet from the North line and 1170 feet from the East line
Section 16 Township 22N Range 8W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6633' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: TD, production casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill to TD @ 6638' on 11/30/06. Run 145 jts 5 1/2" 15.5# J-55 & 10 jts 5 1/2" 17# J-55 csg in 7-7/8" hole. Land @ 6613', float collar @ 6573'. Stage tool @ 3351'. Cement 1st stage w/540 sx 50/50 G Poz 2% gel, 5#/sx Gilsonite, 1/8#/sx Pol-E Flake, 5/10% Halad-9 & 1/10% HR-5. Displaced w/70 bbls water. Circulated 15 bbls cement. Cement 2nd stage w/400 sx 65/35 V Poz w/2% gel, 5#/sx Gilsonite, 1/8#/sx Pol-E-Flake. Tailed w/100 sx 50/50V Poz w/2% gel, 5#/sx Gilsonite, 1/8#/sx Pol-E-Flake. Displaced w/80 bbls water. Circulated 55 bbls cement. Pressure test will be reported on completion sundry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John Alexander TITLE Vice-President DATE January 29, 2007

Type or print name John Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 505-325-1821

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JAN 31 2007

Conditions of approval, if any:

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