

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒ Fee ☐	
5. State Oil & Gas Lease No.	E-6634

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
11. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐
12. Name of Operator
El Paso Natural Gas Company
13. Address of Operator
P. O. Box 4289, Farmington, NM 87499
14. Location of Well
UNIT LETTER J LOCATED 1500 FEET FROM THE South LINE AND 1500 FEET FROM THE East LINE OF SEC. 16 TWP. 27N RGE. 8W NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Schultz Com G
9. Well No.
13A
10. Field and Pool, or Wildcat
Blanco Mesa Verde

15. Date Spudded 6-8-85
16. Date T.D. Reached 7-29-85
17. Date Compl. (Ready to Prod.) 8-21-85
18. Elevations (Df., NKB, RT, GR, etc.) 5981' GL
19. Elev. Casinghead 5981'
20. Total Depth 4886'
21. Plug Back T.D. 4874' 4956'
22. If Multiple Compl., How Many One
23. Interval Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
4435-4830 (Blanco Mesa Verde)

12. County
San Juan
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run Temp Survey;
Ind. Log; Comp. Density Sidewall NL; Depth Correlation L; Comp. Analyzed LS
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	218'	12 1/4"	118 cu ft	
7"	20.0#	2356'	8 3/4"	380 cu ft	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	1707'	4886'	558 cu ft		2 3/8"	4807'

31. Perforation Record (Interval, size and number) 4643, 4655, 4702, 4714, 4723, 4729, 4765, 4801, 4830, w/1 SPZ.
2nd stage 4435, 4440, 4444, 4448, 4452, 4456, 4460, 4464, 4468, 4483, 4500, 4512, 4523, 4545, 4565, 4591 w/1 SPZ
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4643-4830 12,300# 20/40 sand & 41,480 gals wt
4435-4591 38,000# 20/40 sand & 82,700 gals wt

33. PRODUCTION
Date First Production 8-2-85
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut in
Date of Test 8-21-85
Hours Tested 3 Hrs.
Choke Size 3/4"
Prod'n. For Test Period
Oil - Bbl. 0
Gas - MCF 188
Water - Bbl. 0
Gas - Oil Ratio 0
Flow Tubing Press. SI 746
Casing Pressure SI 753
Calculated 24-Hour Rate
Oil - Bbl. 0
Gas - MCF 860
Water - Bbl. 0
Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold
Test Witnessed By
Bill Norman

35. List of Attachments
Temp Survey
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED James D. Cook TITLE Drilling Clerk DATE 8-26-85