Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have

Phone:

(505) 326-9752

been complied with and that the information given above is true and

complete to the best of my knowledge and belief. Tuey V. Minor

Signature:

Printed name:

E-mail Address: Tracey.N.Monroe

Date:

Tracey N. Monroe

Regulatory Technician

1/30/07

Submit to Appropriate District Office

District III 1000 Rio Brazos	Rd., Azteo	c, NM 87	410		l Conservati 20 South St.	-						5 Copies	
<u>District IV</u> 1220 S. St. Franc	sis Dr., San	nta Fe. NN	M 87505		Santa Fe, N							MENDED REPORT	
1220 D. St. 11MA	I.				OWABLE		ГНО	RIZAT	ION	TO TR			
Operator name and Address ConocoPhillips PO Box 4289									2 OGRID Number 217817 DIL COMS. I				
Farmington,		ico 8749	9					<sup>3</sup> Reason	n for F	iling Cod	e/ Effect ND		
<sup>4</sup> API Number 30-039-29727			<sup>5</sup> Pool Name  Basin Dakota						<sup>6</sup> Pool Code 71599				
<sup>7</sup> Property C 3132	ode 5	<sup>8</sup> Property Name San Juan 29-5 Unit							<sup>9</sup> Well Number 69F				
II. 10 Su	rface L				y								
Ul or lot no. Section A 21		29	29N 5W		Feet from the	North/South Line North		Feet from the 460		East/West line East		County Rio Arriba	
	ttom H			1	Γ=	1		I =					
UL or lot no. A	Section	Towns	ship Range	Lot Idn	Feet from the			Feet from the		East/We	est line	County	
12 Lse Code F		icing Meth Code F		d <sup>14</sup> Gas Connection Date		mit Number	16 (	C-129 Effective		Date	<sup>17</sup> C-129 Expiration Date		
III. Oil a	and Gas	Trans	sporters										
<sup>18</sup> Transporter OGRID		19	Transporter and Addre	20	<sup>20</sup> POD <sup>21</sup> O			G 22 Po		POD ULSTR Location and Description			
9018		(	Giant Indus										
25244		Williams Field Services											
											_		
IV. Proc	duced V												
<sup>23</sup> POD		24	POD ULSTR	Location	and Description	on							
V. Well					27	10		1 20				20	
11/9/06	11/9/06		1/22/07		<sup>27</sup> TD 8183'	<sup>28</sup> PBT 8179	79' 79.		Perforations 940' – 8130'		<sup>30</sup> DHC, MC DHC #2148 AZ		
31 Hole Size			<sup>32</sup> Casing & Tubing Size			33 Depth Set			34 Sacks Cement			s Cement	
12 1/4"				9 5/8"		258'			82 sx				
8 3/4"		7"				3964'			576 sx				
6 1/4"		4 1/2"				8181'					314 sx		
				2 3/8"			8020'						
VI. Wel					•								
35 Date New SI			Gas Delivery Date		Test Date 1/22/07		Test Length 1 hr		<sup>39</sup> Tbg. Pressure 170 #		ıre	<sup>40</sup> Csg. Pressure SI 510#	
41 Choke Size		,	<sup>42</sup> Oil		<sup>3</sup> Water 64 bwpd		<sup>44</sup> Gas 419 mcf/d		<sup>45</sup> AOF			46 Test Method Flowing	

2/5/07

Approved by:

Approval Date:

Title:

OIL CONSERVATION DIVISION

**SUPERVISOR DISTRICT #3** 

FEB 0 5 2007